

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

WELL API NO. 30-025-00998	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. K-2654	
7. Lease Name or Unit Agreement Name STATE NBN	
8. Well Number 1	
9. OGRID Number 247692	
10. Pool name or Wildcat BAGLEY PERMO PENN NORTH	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4280' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSED DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
JAY MANAGEMENT Co, LLC

3. Address of Operator  
2425 W. LOOP SOUTH - STE 810; HOUSTON, TX 77027

4. Well Location  
Unit Letter N : 660 feet from the SOUTH line and 1983 feet from the WEST line  
Section 16 Township 11S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: PERFORMED MIT TEST FOR TA STATUS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5/9/11. Re-entered well and pulled tubing OOH. RIH w/ bit and scrapper and cleaned out to bottom of 4 1/2" @ 8840'.
- RIH and set 4 1/2" RBP @ 8804'. Left tubing w/ retrieving head swinging @ 8788'. Circ hole w/ treated pkr fluid.
- 5/12/11. RDMO PU & NUWH. Notified OCD District 1 that well was ready to test.
- 5/24/11 Ran State OCD witnessed MIT test. Tested csg to 540 psi for 31". OCD field rep on location indicated well passed.
- Original recording chart and wellbore diagram are attached.

Depth of setting of RBP previously approved by OCD District 1.

Perforations in this well are 9481 - 9662'. inside 7" casing. 4 1/2" casing shoe is at 8840'.

(1 yr. T/A only)

Spud Date:

Rig Release Date:

12-MAY-2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Gilbreath TITLE Senior Staff Engineer DATE 01-Jun-2011

Type or print name Ron Gilbreath E-mail address: rgilbreath@isramco-jay.com PHONE: 713/456-7892 Ext 309

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff MGR DATE 6-8-2011

Conditions of Approval (if any):

This Approval of Temporary  
Abandonment Expires 5-24-2012

### CURRENT COMPLETION

LAT: 33.360445416  
LONG: -103.621444941

WELL: STATE NBN #1  
COUNTY: LEA  
STATE: NEW MEXICO  
API #: 30-025-00998  
TD: 11,204'

SPUD DATE: 16-Feb-59  
RR DATE:  
COMP DATE: 07-Jun-59  
DRILL PERMIT #:  
PBDT:

LSE #:  
FIELD: BAGLEY - PERMON PENN N.  
LOCATION: 660; FNL & 660' FEL  
SEC 20, T-11S, R-26E  
FORMATION: UPPER PENN  
ELEVATION: KB = 4280'

BY: RON GILBREATH

DATE: 12-May-11

### CASING RECORD

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13.375"	48.00#				324'		17.500"	300	CIRC

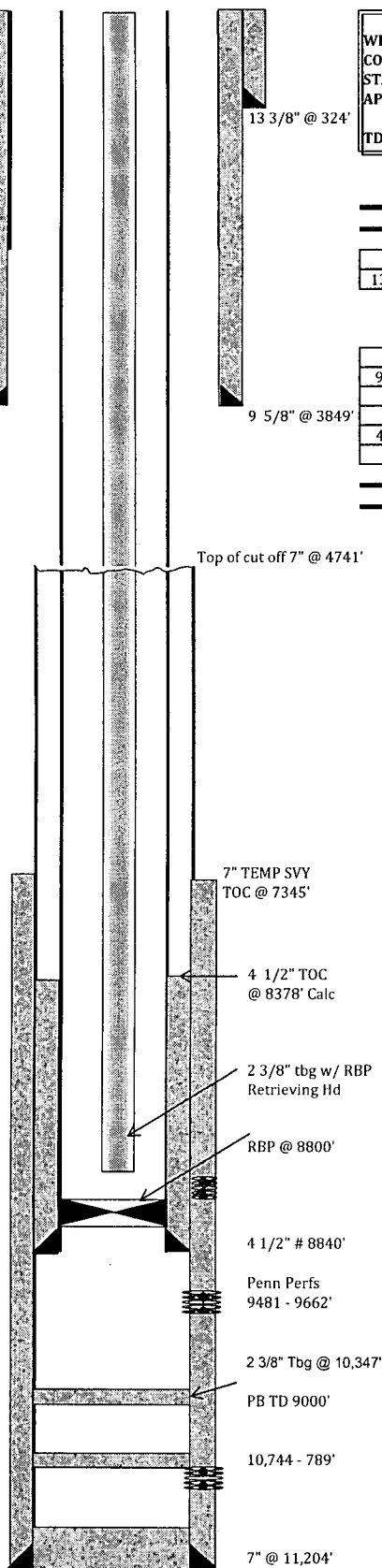
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
9.625"	36.00#				3,849'		12.250"	1483	CIRC
7"	20.00#			4,741'	11,204'		12.250"	800	7345' TEMP SVY
4 1/2"	11.60#	J-55 & N-80		Surf	8840'				

### TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.
2 3/8"	4.70#	N-80					

### PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
Jun-59	10,744'	89'		MORROW	P&A
Jan-65	8,717'	83'		W'CAMP	SQZ'D
Oct-65	9,481'	83'			
	9,600'	602'		PENN	OPEN
	9,615'	17'			OPEN
	9,660'	62'			OPEN



Jun-59	Original completion from Morrow perfs 210,744 - 789'
Sep-61	WELL P&A'D - cut 7" casing @ 4741'.
Jan-65	Well re-entered and CO to 9000'. Perf'd Wolfcamp 8717 - 22'.
Oct-65	WC perfs 8717 - 22' sqz'd w/ 30 sxs and 4 1/2" casing was run to 8804'. Cmt'd w/ 45 sxs. Perf'd Uppen Penn 9481 - 662'.
May-11	Re-entered well and removed tubing. Ran bit and scrappper to bottom of 4 1/2" @ 8840'. Set RBP @ 8800'. Circ hole w/ pkr fluid. Left 279 jts pf 2 3/8" tbg w/ retrieved head swingin @ 8788'. Notified OCD office well was ready for MIT.
May-11	24-May-2011 ran MIT test. Pressured casing to 540 psi. Held for 31". Press at end of test was 53 psi. Maxey Brown OCDfield rep witnessed test/

