Form 3160-5 (August 2007)

New Mexico Oil Conservation Division, District I 1625 N. French Drive UNITED STATES Hobbs, NM 88240 JUN 0 8 2011 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGER (TOTAL)

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT			NMI C 0624	NMLC 062486	
Do Doverse this f	IOTICES AND REPOR form for proposals to Use Form 3160-3 (AP	drill or to re-enter ar	6. If Indian, Allotte		
SUBMI	T IN TRIPLICATE - Other in	7. If Unit of CA/Ag	7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well					
Oil Well Gas W	Vell Other		No. al - Please see attached		
2. Name of Operator Celero Energy II, LP			9. API Well No.		
3a. Address 3b. Phone No. (include area code)		ode) 10. Field and Pool	10. Field and Pool or Exploratory Area		
400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883			Caprock; Queen		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) T14S & R31E for all the wells on the attached sheet			11. Country or Pari	11. Country or Parish, State	
			Chaves, NN	Chaves, NM	
12. CHEC	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR O	THER DATA	
TYPE OF SUBMISSION	- TYPE OF ACTION				
	Acidize	Deepen	Production (Start/Resume) Water Shut-Off	
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Change well	
	Change Plans	Plug and Abandon	Temporarily Abandon	names	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
the proposal is to deepen direction Attach the Bond under which the	hally or recomplete horizontally, work will be performed or prov ved operations. If the operation Abandonment Notices must be	, give subsurface locations and ide the Bond No. on file with a results in a multiple completi	d measured and true vertical depth BLM/BIA. Required subsequent ion or recompletion in a new inter	work and approximate duration thereof. If as of all pertinent markers and zones, reports must be filed within 30 days real, a Form 3160-4 must be filed once seen completed and the operator has	
Celero Energy II, LP would	PROPERTY NO	247128 303733 59			
14. I hereby cartify that the foregoing is	true and correct Name (Printed)	Typed)			

Name / Printed/Toroth	1
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Lisa Hunt	Title Regulatory Analyst
Signature Lisa Hunt	Date 05/11/2011
THIS SPACE FOR FEDE	ERAL OR STATE OFFICE USE
Approved by /S/ DAVID R. GLASS	PETROLEIM EMBINEER Date Date Date
Conditions of approval, if any, argunated of this notice does not warrant or of that the applicant holds legal or equitable title to take rights in the subject lease which we entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12/12, make it a crime for any p fictitious or fraudulent statements of representations as to any matter within its jurisdiction (Instructions on page 2)	person knowingly and willfully to make to any department or agency of the United States any false, on.

Celero Energy II, LP would like to change the names of the following wells:

API # 30-005-01009, (A), Sec 9, 660' FNL & 660' FEL to: Drickey Queen Sand Unit #804 Trigg Federal #4 API # 30-005-00978, (P), Sec 4, 660' FSL & 660' FEL Trigg Federal #5 to: Drickey Queen Sand Unit #805 Trigg Federal #6 to: Drickey Queen Sand Unit #806 API # 30-005-00979, (I), Sec 4, 1980' FSL & 660' FEL API # 30-005-00981, (A), Sec 4, 665' FNL & 660' FEL Trigg Federal #8 to: Drickey Queen Sand Unit #808 API # 30-005-01013, (B), Sec 9, 660' FNL & 1980' FEL Trigg Federal #12 to: Drickey Queen Sand Unit #812 API # 30-005-00982, (O), Sec 4, 990' FSL & 1650' FEL 🗸 Trigg Federal #13 to: Drickey Queen Sand Unit #813 API # 30-005-00984, (G), Sec 4, 1980' FNL & 1980' FEL Trigg Federal #15 to: Drickey Queen Sand Unit #815 API # 30-005-00985, (B), Sec 4, 665' FNL & 1980' FEL Trigg Federal #16 to: Drickey Queen Sand Unit #816 API # 30-005-00986, (N), Sec 4, 990' FSL & 2310' FWL Trigg Federal #21 to: Drickey Queen Sand Unit #821 API # 30-005-00987, (K), Sec 4, 1980' FSL & 1980' FWL Trigg Federal #22 to: Drickey Queen Sand Unit #822 API # 30-005-00988, (F), Sec 4, 1980' FNL & 2310' FWL Trigg Federal #23 to: Drickey Queen Sand Unit #823 API # 30-005-00989, (C), Sec 4, 665' FNL & 2310' FWL Trigg Federal #24 to: Drickey Queen Sand Unit #824 API # 30-005-01021, (D), Sec 9, 660' FNL & 660' FWL Trigg Federal #28 to: Drickey Queen Sand Unit #828 API # 30-005-00990, (M), Sec 4, 660' FSL & 990' FWL Trigg Federal #29 to: Drickey Queen Sand Unit #829 API # 30-005-00991, (L), Sec 4, 2310' FSL & 990' FWL Trigg Federal #30 to: Drickey Queen Sand Unit #830 API # 30-005-00992, (E), Sec 4, 1980' FNL & 990' FWL Trigg Federal #31 to: Drickey Queen Sand Unit #831 API # 30-005-00993, (D), Sec 4, 665' FNL & 990' FWL Trigg Federal #32 to: Drickey Queen Sand Unit #832 API # 30-005-00994, (A), Sec 4, 330' FNL & 990' FEL Trigg Federal #33 to: Drickey Queen Sand Unit #833 API # 30-005-00996, (H), Sec 5, 1989' FNL & 330' FEL Trigg Federal #35 to: Drickey Queen Sand Unit #835 API # 30-005-10158, (B), Sec 4, 1320' FNL & 2475' FEL Trigg Federal #37 to: Drickey Queen Sand Unit #837