

New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010HOBBS OGD
JUN 08 2011

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMLC 062486

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well☐ Gas Well☐ Other

8. Well Name and No.

Trigg Federal - Please see attached

2. Name of Operator

Celero Energy II, LP

9. API Well No.

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

10. Field and Pool or Exploratory Area

Caprock; Queen

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T14S & R31E for all the wells on the attached sheet

11. Country or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change well</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>names</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Celero Energy II, LP would like to change the name of the wells on the attached sheet.

OPER. OGRID NO. 247128
PROPERTY NO. 303733
POOL CODE 8559
EFF. DATE 05-24-11
API NO. See Attached List

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 05/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1312, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 09 2011

Celero Energy II, LP would like to change the names of the following wells:

Trigg Federal #4	to: Drickey Queen Sand Unit #804	API # 30-005-01009, (A), Sec 9, 660' FNL & 660' FEL	✓
Trigg Federal #5	to: Drickey Queen Sand Unit #805	API # 30-005-00978, (P), Sec 4, 660' FSL & 660' FEL	✓
Trigg Federal #6	to: Drickey Queen Sand Unit #806	API # 30-005-00979, (I), Sec 4, 1980' FSL & 660' FEL	✓
Trigg Federal #8	to: Drickey Queen Sand Unit #808	API # 30-005-00981, (A), Sec 4, 665' FNL & 660' FEL	✓
Trigg Federal #12	to: Drickey Queen Sand Unit #812	API # 30-005-01013, (B), Sec 9, 660' FNL & 1980' FEL	✓
Trigg Federal #13	to: Drickey Queen Sand Unit #813	API # 30-005-00982, (O), Sec 4, 990' FSL & 1650' FEL	✓
Trigg Federal #15	to: Drickey Queen Sand Unit #815	API # 30-005-00984, (G), Sec 4, 1980' FNL & 1980' FEL	✓
Trigg Federal #16	to: Drickey Queen Sand Unit #816	API # 30-005-00985, (B), Sec 4, 665' FNL & 1980' FEL	✓
Trigg Federal #21	to: Drickey Queen Sand Unit #821	API # 30-005-00986, (N), Sec 4, 990' FSL & 2310' FWL	✓
Trigg Federal #22	to: Drickey Queen Sand Unit #822	API # 30-005-00987, (K), Sec 4, 1980' FSL & 1980' FWL	✓
Trigg Federal #23	to: Drickey Queen Sand Unit #823	API # 30-005-00988, (F), Sec 4, 1980' FNL & 2310' FWL	✓
Trigg Federal #24	to: Drickey Queen Sand Unit #824	API # 30-005-00989, (C), Sec 4, 665' FNL & 2310' FWL	✓
Trigg Federal #28	to: Drickey Queen Sand Unit #828	API # 30-005-01021, (D), Sec 9, 660' FNL & 660' FWL	✓
Trigg Federal #29	to: Drickey Queen Sand Unit #829	API # 30-005-00990, (M), Sec 4, 660' FSL & 990' FWL	✓
Trigg Federal #30	to: Drickey Queen Sand Unit #830	API # 30-005-00991, (L), Sec 4, 2310' FSL & 990' FWL	✓
Trigg Federal #31	to: Drickey Queen Sand Unit #831	API # 30-005-00992, (E), Sec 4, 1980' FNL & 990' FWL	✓
Trigg Federal #32	to: Drickey Queen Sand Unit #832	API # 30-005-00993, (D), Sec 4, 665' FNL & 990' FWL	✓
Trigg Federal #33	to: Drickey Queen Sand Unit #833	API # 30-005-00994, (A), Sec 4, 330' FNL & 990' FEL	✓
Trigg Federal #35	to: Drickey Queen Sand Unit #835	API # 30-005-00996, (H), Sec 5, 1989' FNL & 330' FEL	✓
Trigg Federal #37	to: Drickey Queen Sand Unit #837	API # 30-005-10158, (B), Sec 4, 1320' FNL & 2475' FEL	✓