

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Cimarex Energy Co. of Colorado 600 N. Marienfeldn Ste. 600 Midland, TX 79701		<sup>2</sup> OGRID Number 162683
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 02-26-11
<sup>4</sup> API Number 30 – 005-29122	<sup>5</sup> Pool Name Wildcat Abo Wolfcamp	<sup>6</sup> Pool Code 97722
<sup>7</sup> Property Code 37271	<sup>8</sup> Property Name Hancock 19 State Com	<sup>9</sup> Well Number 004

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	19	15S	31E		660	North	330	East	Chaves

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	15S	31E		683	North	984	West	C haves
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 02-26-11	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
21778	Sunoco Inc (R&M) PO Box 2039 Tulsa, OK		O	Same
180055	Duke Energy Field services 6120 S. Yale Ave. Ste 1100 Tulsa, OK		G	Same

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description Same as above
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
12-15-10	02-25-11	MD 12480 TVD 8659	MD 12480 TVD 8659	PEAK liner 8240-12245	
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
17½	13¾	362	137.9 bbl		
8¾	7	8383	2000, 1" w/ 30 bbl		
8¾	2¾ FG	8383-8790			
6¾	4½ liner	8240-12245, 12245-12480 OH	Peak assembly, no cement		
	2¾	8188			

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
02-26-11	02-26-11	03-26-11	24 hrs	150	100
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
Open	211	257	202		Producing

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Natalie Krueger</i>		OIL CONSERVATION DIVISION	
Printed name: Natalie Krueger		Approved by: <i>[Signature]</i>	
Title: Regulatory Analyst		Title: <b>PETROLEUM ENGINEER</b>	
E-mail Address: <a href="mailto:nkrueger@cimarex.com">nkrueger@cimarex.com</a>		Approval Date: JUN 09 2011	
Date: April 20, 2011	Phone: 432-620-1936		