

RECEIVED

OIL CONSERVATION DIVISION

APR 19 2011

HOBOSSUCD

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-29122

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hancock 19 State Com

8. Well Number

004

9. OGRID Number

162683

10. Pool name or Wildcat

Abo Wolfcamp Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter A : 660 feet from the North line and 330 feet from the East line
Section 19 Township 15S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4434 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness:

Below-Grade Tank: Volume

bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐ Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Liner Hanger @ 8240. Port @ 8772, packer @ 8967, port @ 9195, packer @ 9476, port @ 9754, packer @ 9987, port @ 10175, packer @ 10456, port @ 10735, packer @ 11017, port @ 11294, packer @ 11485, port @ 11763, packer @ 12044, anchor @ 12147, pump out plug @ 12244, BOL @ 12245.

02-12-11 Frac'd Stage 1 12,044-12,476 with 175,776 gals 20# Borate XL & 63,225# 20/40 White Sand. Frac'd Stage 2 11,485-12,044 with 174,248 gal 20# Borate XL & 98,897# 20/40 White Sand. Frac'd Stage 3 11,017-12,044 with 177,050 gal 20# Borate XL & 118,429# 20/40 White Sand. Frac'd Stage 4 10,457-11,017 with 182,978 gal 20# Borate XL & 143,539# 20/40 White Sand. Frac'd Stage 5 9,987-10,457 with 183,004 gal 20# Borate XL & 140,050# 20/40 White Sand. Frac'd Stage 6 9,476-9,987 with 180,429 gal 20# Borate XL & 135,013# 20/40 White Sand. Frac'd Stage 7 8,963 9,476 with 185,467 gal 20# Borate XL & 143,216# 20/40 White Sand.

02-13-11 Frac'd Stage 8 8,234-8,963 with 197,827 gal 20# Borate XL & 137,829# 20/40 White Sand. Total fluid pumped: 1,456,779 gal 20# Borate XL. Total Prop pumped: 980,198# 20/40 White Sand.

02-25-11 Ran production tubing string: 2 7/8" 6.5# L80 to 8188. Installed Schlumberger sub pump. Turned to production.

02-26-11 First oil and gas production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE April 14, 2011Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 09 2011
Conditions of Approval (if any).