<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210

Date: March 30, 2011

Phone: 432-620-1936

State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>				1220 South St. Francis Dr. Santa Fe, NM 87505				5 Copies				
1220 S. St. Francis Dr., Santa Fe, NM 87505)5	RECENTER							AMENDED REPORT	
	<u>-</u>		QUEST			EAND AU	THO			<u> TRANSI</u>	PORT	
Operator name and Address Cimarex Energy Co. of Colorado						² OGRID No. 162683			umber	imber		
600 N. Marienfeld., Ste. 600 / HOBBSO						3 Reason for Filing Code/ Effective Date					ve Date	
Midland, TX 79701						NW / 01-22-11						
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12 Lse Code				nection Date				C-129 Effective			129 Expiration Date	
F		P		2-29-10								
III. Oil a	nd Gas			,5-10								
¹⁸ Transpor		ransporter l		20 P	POD 21 O/G		G			R Location		
OGRID 21778		St	and Address Inoco Inc R&M			0		and Description				
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IV. Prod	uced W				*1 SI SI SI SI SI SI	al a sanakara Kalion						
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V. Well (Comple		ne as abov									
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²⁵ Spud Da 11-05-10	te	tion Data	ly Date	MI TV	D 12470 /D 9294	MD 1237 TVD 929	73 94	9421	forations -12363	34 Sac	³⁰ DHC, MC	
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