Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS APR 15 2011 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals BSOCO					NMLC063586 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Other					8. Well Name and No. SOUTHERN CALIFORNIA 29 FEDERAL			
2. Name of Operator Contact: NATALIE E KRUEGER CIMAREX ENERGY COMPANY OF C@-Mail: nkrueger@cimarex.com					9. API Well No. 30-025-39888-00-S1			
600 N MARIENFELD STREET, SUITE 600 Ph:			ne No. (include area code) 2-620-1936 2-620-1940		10. Field and Pool, or Exploratory LUSK UNKNOWN			
4. Location of Well (Footage, Sec., 7	:)	11. County or Pa			ish, and St	ate		
Sec 29 T19S R32E NWSW 1	LEA COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE N	VATURE OF 1	NOTICE, F	REPORT, OR OT	HER DA	·ΤΑ	
TYPE OF SUBMISSION	OF SUBMISSION			TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepe	Deepen		☐ Production (Start/Resume)		Water Shut-Off	
_	☐ Alter Casing	☐ Fractu	re Treat	□ Reclar	Reclamation		Well Integrity	
Subsequent Report	☐ Casing Repair	□ New C	■ New Construction		Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug a	☐ Plug and Abandon		☐ Temporarily Abandon		illing Operations	
•	☐ Convert to Injection ☐ Pla		3ack	☐ Water Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, in the performed or provide operations. If the operation respondenment Notices shall be file in all inspection.)	give subsurface lo the Bond No. on f ults in a multiple ed only after all re	cations and measu file with BLM/BLA completion or reco	ured and true of A. Required sompletion in a	vertical depths of all p subsequent reports sha a new interval a Form	ertinent m Il be filed 1 3160-4 sh	arkers and zones. within 30 days	
01-06-11 Perfed Bone Spring	11773-12363 5 spf, 40 h	oles.						
01-13-11 Frac'd with 191,490 Perfed Bone Spring 10989-11 20/40 SB Excel. Set CBP @ 1 Perfed Bone Spring 10205-10 20/40 SB Excel. Set CBP @ 1 Perfed Bone Spring 9421-100 20/40 SB Excel.	579 5 spf, 40 holes. Frac' 0892. 795 5 spf, 40 holes. Frac' 0108.	d with 221,495 d with 182,981	gal 20# Borat gal 20# Borat	te XL & 241 te XL & 250	,847#),986#			
01-19-11 DO CBPs to PBTD	@ 12373.							
14. Thereby certify that the foregoing is	true and correct. Electronic Submission #1 For CIMAREX ENE	RGY COMPAN	Y OF CO. sent	to the Hobi	bs			
Name(Printed/Typed) NATALIE	E KRUEGER	п	Title REGUL	ATORY	•			
Signature (Electronic S		Date 03/30/20						
	THIS SPACE FO	R FEDERAL	OR STATE (OFFICE U	ISE 			
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS D			Date 04/10/2011		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs		12	JUN 0		
itle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pers	on knowingly and	willfully to n	nake to any denartmen	t or agenc	y of the United	

Additional data for EC transaction #105543 that would not fit on the form

32. Additional remarks, continued

01-21-11 RIH with Baker Hughes Centrilift sub pump and turned to production.

01-22-11 First oil and gas production.

Tbg: 2.875 inch 6.5# L80 @ 8601.