UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD- NOGhs FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

NMLC029405A

Lease Serial No.

6. If Indian, Allottee or Tribe Name

BUREAU OF LAND MANAGEMENT	0	_	2044
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an	Ð	Ð	2011
Do not use this form for proposals to drill or to re-enter an			

abandoned well. Use form 3160-3 (APD) for such proposals.

			MECEIV	ED				
SUBMIT IN TRIE	PLICATE - Other instruc	tions on reve	rse side.		7. If Unit or CA/Agre	ement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Oth	er /	,	· · · · · · · · · · · · · · · · · · ·		8. Well Name and No. BC FEDERAL 53			
2. Name of Operator Contact: NETHA AARON COG OPERATING LLC E-Mail: oaaron@conchoresources.com					9. API Well No. 30-025-39612-00-S1			
3a. Address 3b. Phone No 550 WEST TEXAS AVENUE SUITE 100 Ph: 432-81 MIDLAND, TX 79701-4287 Fx: 432-685			(include area code 3-2319 4396		10. Field and Pool, or Exploratory MALJAMAR			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish,	and State		
Sec 20 T17S R32E NENE 738FNL 73FEL					LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION				F ACTION				
THE OF GODINGGIOT.					(Ct+/D)	Water Chut Off		
☐ Notice of Intent	☐ Acidize	□ Deep		_	on (Start/Resume)	Water Shut-Off		
_	☐ Alter Casing	_	cture Treat Recla			□ Well Integrity		
Subsequent Report	☐ Casing Repair	_	Construction	□ Recomp		Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	_	arily Abandon			
13. Describe Proposed or Completed Op	Convert to Injection	_		□ Water D	•			
determined that the site is ready for factorial stress of the site is ready factorial stress of the	o 5000# for 30 min, Good 0 5500 - 6760 w/1 SPF, 2 15% HCL. Frac w/128,44 6490 w/1 SPF, 26 holes cL. Frac w/126,048 gals and, 39,294# 16/30 Sibe 6220 w/1 SPF, 26 holes w/126,015 gals gel, 141,9 p. Set CBP @ 5680. w/1 SPF, 23 holes. Acidi	26 holes. 69 gals gel, 14 520. s. rProp. . Acidized 950# 16/30 Ott	awa					
14. Thereby certify that the foregoing is Cor Name (Printed/Typed) NETHA A	Electronic Submission # For COG nmitted to AFMSS for prod	OPERATING L	LC, sent to the T SIMMONS on	Hobbs 05/12/2011 (1	-			
Signature (Electronic	Submission)		Date 05/10/2	2011		•		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED		JAMES A _{Title} SUPERV			Date 05/15/2011		
Conditions of approval, if any, are attach certify that the applicant holds legal or ecwhich would entitle the applicant to cond	uitable title to those rights in the	es not warrant or he subject lease	Office Hobbs	<i>*</i>		0 9 2011		

Additional data for EC transaction #107887 that would not fit on the form

32. Additional remarks, continued

15% HCL. Frac w/116,090 gals gel, 122,003# 16/30 Ottawa sand, 25,231# 16/30 SiberProp. 4/07/11 Drilled out plugs. Clean out to PBTD 7050. 4/08/11 RIH w/202jts 2-7/8" J55 6.5# tbg, EOT @ 6688. RIH w/2-1/2? x 2? x 24? pump. 4/11/11 Hang well on.