Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 07 2011

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029509B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					NMLC029509B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.								
							1. Type of Well					8. Well Name and No. JC FEDERAL 56	
							☑ Oil Well ☐ Gas Well ☐ Other						
2. Name of Operator Contact: NETHA AARON COG OPERATING LLC E-Mail: oaaron@conchoresources.com					9. API Well No. 30-025-39627								
3a. Address 550 WEST TEXAS SUITE 100 MIDLAND, TX 79701	b. Phone No. (inc Ph: 432-818-23 Fx: 432-685-43	319	9 MALJAMAR; YESO, WEST										
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State								
Sec 22 T17S R32E 1650FSL 1500FEL 32.817251 N Lat, 103.750053 W Lon					LEA COUNTY COUNTY, NM								
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NA	TURE OF	NOTICE, R	EPORT, OR OTHEI	R DATA							
TYPE OF SUBMISSION TYPE OF ACTION					`								
	☐ Acidize	□ Deepen		☐ Produc	tion (Start/Resume)	■ Water Shut-Off							
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat		☐ Reclam	ation	■ Well Integrity							
Subsequent Report ■			■ New Construction		plete	⊠ Other							
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando		□ Tempo	Temporarily Abandon Drilling Operations								
_	☐ Convert to Injection	n Plug Back		■ Water :	■ Water Disposal								
determined that the site is ready for f 4/07/11 MIRU. Tested BOP t 4/08/11 Perf Lower Blinebry (4/12/11 Acidized w/2500 gals White sand, 29,638# 16/30 St Perf Middle Blinebry @ 6380 Acidized w/2500 gals 15% HC gel,-124,626# 16/30 White sa Perf Upper Blinebry @ 6110 - w/2500 gals 15% HCL. Frac v sand, 30,135# 16/30 Super L Perf Paddock @ 5600 - 5750 w/3000 gals 15% HCL. Frac v	o 5000# for 30 min, Good. ① 6650 - 6850 w/1 SPF, 26 15% HCL. Frac w/124,000 uper LC. Set CBP @ 6610 - 6580 w/1 SPF, 26 holes. CL. Frac w/124,000 gals nd, 29,079# 16/30 Super LC 6310 w/1 SPF, 26 holes. A v/127,000 gals gel, 147,498 C. Set CBP @ 5780. w/1 SPF, 26 holes, Acidize	gais gei, 146,7 C. Set CBP @ 0 cidized # 16/30 White											
14. I hereby certify that the foregoing is	Electronic Submission #10	8820 verified by PERATING LLC	the BLM We	ell Informatio Hobbs	n System	atti.							
Name (Printed/Typed) NETHA AARON			tle AUTHO	HORIZED REPRESENTATIVE									
Signature (Electronic	Submission)	Da	ite 05/23/2	2011									
	THIS SPACE FOR	R FEDERAL (OR STATE	OFFICE U	ISE								
Approved By		Т	itle PE	ROLEUM	ENGINEER	Date 0 9 201							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ffice		KE								
Title 18 U.S.C. Section 1001 and Title 43 States any false fictitious or fraudulent	U.S.C. Section 1212, make it a crestatements or representations as to	ime for any person	n knowingly an	d willfully to n	nake to any department or	r agency of the United							

Additional data for EC transaction #108820 that would not fit on the form

32. Additional remarks, continued

105,017# 16/30 White sand, 18,698# 16/30 Super LC. 4/19/11 Drilled out plugs. Clean out to PBTD 7040. 4/20/11 RIH w/202jts 2-7/8" J55 6.5# tbg, EOT @ 6727. RIH w/2-1/2? x 2? x 24? pump. 4/21/11 Hang well on.