Form 3160-5 (August (2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD- Hobbs FORM APPROVED OMB NO. 1004-0135

THUDDS OC	Expires: July 31, 2010
MAY 2 5 201	5. Lease Serial No. NMLC029405A 1 6. If Indian, Allottee or Tribe Name
	6. If Indian, Allottee or Tribe Name
PL 4	

Do not use this	NOTICES AND REPO s form for proposals to l. Use form 3160-3 (AP	drill or to re-enter an	MAY 2 5 20	NMLC029405A 6. If Indian, Allottee of	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED				7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Oth			8. Well Name and No. BC FEDERAL 58			
2. Name of Operator COG OPERATING LLC	NETHA AARON conchoresources.com					
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701-4287	3b. Phone No. (include area of Ph: 432-818-2319 Fx: 432-685-4396	code)	Exploratory			
4. Location of Well (Footage, Sec., T	n)		11. County or Parish,	and State		
Sec 20 T17S R32E NENW 94	· · · · · · · · · · · · · · · · · · ·	LEA COUNTY, NM		NM		
		/		/		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE (OF NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
N. C Clarant	☐ Acidize	Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	☐ New Construction	Recomp	olete	☑ Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandor	n	arily Abandon	Drilling Operations	
	Convert to Injection	Plug Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Oplif the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 3/23/11 MIRU. Tested BOP to 3/27/11 Perf Lower Blinebry @ 3/28/11 Acidized w/3500 gals Perf Middle Blinebry @ 6270-Acidized w/3500 gals 15% HC gel, 151,260# 16/30 Ottawa s Set CBP @ 6225. Perf Upper Blinebry @ 6000 - w/3500 gals 15% HCL. Frac v sand, 29,944# 16/30 SiberProperf Paddock @ 5370 - 5510 15% HCL. Frac w/100,724 ga	ally or recomplete horizontally, rk will be performed or provide operations. If the operation repandonment Notices shall be final inspection.) o 5000# for 30 min, Good 0 6536 - 6740 w/1 SPF, 26 holes and, 32,463# 16/30 Sibe 6200 w/1 SPF, 26 holes w/115,143 gals gel, 146,7 bp. Set CBP @ 5550. w/1 SPF, 21 holes. Acid Is gel, 107,184# 16/30 O	give subsurface locations and ne the Bond No. on file with BLM esults in a multiple completion or led only after all requirements, in 52 holes. frac. Set CBP @ 6500. s. rProp. Acidized 728# 16/30 Ottawa ized w/3000 gals ottawa sand,	neasured and true v d/BIA. Required su r recompletion in a neluding reclamation	ertical depths of all pertii bsequent reports shall be new interval, a Form 316 in, have been completed,	nent markers and zones. If filed within 30 days 50-4 shall be filed once	
Con	For COG	#107420 verified by the BLM OPERATING LLC, sent to cessing by KURT SIMMONS	the Hobbs			
Name (Printed/Typed) NETHA A						
Signature (Electronic S	Submission) Date 05/03/2011 THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
ACCEPT	JAME	JAMES A AMOS		D-1- 05/44/004		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the	es not warrant or		K JUN	Date 05/14/201	

Additional data for EC transaction #107420 that would not fit on the form

32. Additional remarks, continued

18,971# 16/30 SiberProp. 3/31/11 Drilled out plugs. Clean out to PBTD 7060. 4/01/11 RIH w/160 jts 2-7/8" J55 6.5# tbg, EOT @ 6695. 4/04/11 RIH w/2-1/2? x 2? x 24? pump. Hang well on.