Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 2 5 2011

HOBBS OCD

DC	D -	M	061	2
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	OME	NO.	1004	I-0135
	Expir	es: Ju	ıly 31	,2010

Expires: July 31, 2010	
Lease Serial No.	
NIMI COZOSOGR	

SUNDRY N	IOTICES AND	REPORTS	ON WELLS 🛸	
Do not use this	form for prop	osals to drill o	or to re-enter an	
handanad wall	Heafarm 216	SO-2 (ADD) for	CUCH PROPRIES	M M

abandoned we	II. Use form 3160-3 (APD) for such propos	DEIVED	6. If Indian, Allo	ttee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and		
☑ Oil Well ☐ Gas Well ☐ Oth	,			JC FEDERA	L 50	
2. Name of Operator Contact: NETHA AARON COG OPERATING LLC E-Mail: oaaron@conchoresources.com				9. API Well No. 30-025-39860-00-S1		
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701-4287	SUITE 100	3b. Phone No. (includ Ph: 432-818-2319 Fx: 432-685-4396	e area code)	10. Field and Po MALJAMAF	ol, or Exploratory R	
4. Location of Well (Footage, Sec., T	C., R., M., or Survey Description)	-		11. County or Pa	rish, and State	
Sec 22 T17S R32E NWSW 1	610FSL 685FWL			LEA COUN	TY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NO	TICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION			TYPE OF A	CTION		
□ Notice of Intent	□ Acidize	Deepen		Production (Start/Resum	e) Water Shut-Off	
	☐ Alter Casing	☐ Fracture Tre	eat C	Reclamation	■ Well Integrity	
Subsequent Report Subsequent Report	☐ Casing Repair	□ New Consta	uction [Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Al	oandon [Temporarily Abandon	Drilling Operations	
	Convert to Injection	□ Plug Bačk	☐ Water Disposal			
determined that the site is ready for find 3/25/11 MIRU. Tested BOP to 3/29/11 Perf Lower Blinebry (3/31/11 Acidized w/2500 gals Badger sand, 30,970# XLC. Serf Middle Blinebry (2000) Acidized w/2500 gals 15% HC gel, 170,318# 16/30 Badger serf Upper Blinebry (2013) 6130 - W/2500 gals 15% HCL. Frac wsand, 30,300# XLC. Set CBP Perf Paddock (2013) 530 - 5680 15% HCL. Frac w/105,739 gall	o 4500# for 30 min, Good. 0 6670 - 6870 w/1 SPF, 26 15% HCL. Frac w/100,872 Set CBP @ 6630. - 6600 w/1 SPF, 26 holes. CL. Frac w/127,003 gals and, 30,779# XLC. Set CE 6330 w/1 SPF, 26 holes. v/123,830 gals gel, 166,29 @ 5710. w/1 SPF, 26 holes. Acidize	2 gals gel, 84,762# BP @ 6370. Acidized 5# 16/30 Badger ed w/3000 gals				
	#1 Electronic Submission For COG C nmitted to AFMSS for proce	PERATING LLC, se	nt to the Hob	bs .		
Name (Printed/Typed) NETHA A	ARON	Title	AUTHORIZ	ED REPRESENTATIVE	- - -	
Signature (Electronic	Submission)	Date	05/09/2011			
	THIS SPACE FO	R FEDERAL OR	STATE OF	FICE USE		
Approved By ACCEPT	ED	TitleS	AMES A AM UPERVISOR	OS R EPS	Date 05/15/2011	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equiphic would entitle the applicant to cond	uitable title to those rights in the	subject lease	Hobbs	Ka	JUN 0 9 2011	

Additional data for EC transaction #107723 that would not fit on the form

32. Additional remarks, continued

XLC. 4/06/11 Drilled out plugs. Clean out to PBTD 7050. 4/07/11 RIH w/204jts 2-7/8" J55 6.5# tbg, EOT @ 6766. RIH w/ 2-1/2? x 2-1/4? x 24? pump. 4/08/11 Hang well on.