

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

**RECEIVED OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

JAN 20 2011  
HOBBSUCD

WELL API NO. 30-025-05493
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 25
8. Well No. 744
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> <u>330</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3661' RKB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data <b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Return well to production <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- ND wellhead/NU BOP.
- RIH w/bit & drill collars. Tag top of cement @4208'. RU power swivel & stripper head. Drilled cement from 4208-4217'. Drilled out CIBP set @4217'. Pushed thru to TD @4400'. Circulate clean. RD power swivel & stripper head. POOH w/bit & drill collars.
- RIH w/straddle packer. Could not get past 3475'. POOH w/straddle packer. RIH w/bit & string mill. Tagged @3350'. RU power swivel & stripper head. Broke circ and cleaned out 5 feet. Cleaned out cement stringers down to 3690'. Continued to clean out to 4400' w/string mill. RD power swivel & string mill. POOH w/bit & string mill.
- RIH w/straddle packer. Could not get past 3360' this time. POOH w/staddle packer. Decision made to run perf clean tool.
- RIH w/perf clean tool to 4268'. RU HES and wash over perms from 4268-4375'. Ran tool down to 4375'. Circ clean. RD HES.
- RU pump truck & pump scale squeeze w/100 bbl of fresh water with 60 gal of 6490 chemical. Flush w/100 bll 10# brine.

\*\*\*see attached sheet for additional data\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 01/19/2011  
 TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 09 2011  
 CONDITIONS OF APPROVAL IF ANY:

NHU 25-744

8. POOH w/perf clean tool.
9. RIH w/ESP equipment set on 127 jts of 2-3/8" tubing. Intake set @4208'.
10. ND BOP/NU wellhead.
11. RDPU & RU. Clean location and return well to production.

RUPU 11/29/2010

RDPU 12/08/2010