

HOBBS OGD

JUN 08 2011

New Mexico Oil Conservation Division, District I

UNITED STATES 1625 N. French Drive
Hobbs, NM 88240DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC062486

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec./T., R., M., or Survey Description)

660' FSL & 660' FEL

Sec 4, T14S, R31E (P)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Trigg Federal #5

9. API Well No.

30-005-00978

10. Field and Pool or Exploratory Area

Caprock; Queen

11. Country or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Return to injection</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/6 - 4/21/11 - NUBOP. TIH w/ 4 3/4" bit, BS, 6- 3 1/2" DC's & 85 jts 2 7/8" WS. Wash out to btm @ 2857'. Circ hole clean. PU 5 1/2" csg scraper & TIH to btm of csg @ 2834'. TOH. Run CIL & CBL. Hole loaded w/ 22 bbls. TIH w/ AD-1 tension pkr & 12 jts of 2 7/8" WS to 376'. Set pkr & test for possible hole @ 150'. Test okay. Unseat pkr & TIH to 2782' & set pkr. Tested csg @ 500# psi for 30 min. Test okay. Unseat pkr & TOH. Run 5 jts 4" UFJ 9.7# liner. TOL @ 2663.85', TIH w/ 2 3/8" WS TOT (218.29') & 84 jts 2 7/8" WS (2626.84'). Shoe @ 2860'. Cmt w/ 50 sx Class "C" cmt w/ 2% CaCl2. Break circ w/ 200# psi. Pressure dropped to 75# while pumping cmt. Final psi on displacement 250# psi. Displaced w/ 15.6 bbls. WOC 4 hrs. TIH w/ AD-1 pkr & 79 jts 2 7/8" WS. Pkr set @ 2476'. Test liner top w/ 600# for 30 min. Test okay. Tried to unseat pkr, but could not. RIH w/ 1 3/4" spud bar. Spud down to 2241'. POH & run freepoint. Pipe free @ 2234'. Run string shot & back off @ 2212'. TOH. PU 4 3/4" shoe w/ cutrite on btm & 10 jts of 4 1/2" UFJ. TIH w/ 61 jts 2 7/8" WS & tag @ 2223'. Wash over from 2223'-2477'. Screw into fish @ 2212'. Jar pkr loose & TOH w/ wet string 8 jts 2 7/8" WS full of cmt. TIH w/ bit, BS, 6- 3 1/2" DC's, x-over & 73 jts 2 7/8" WS. Tag cmt @ 2473'. Drlg cmt from 2473' - 2629'. Drl out to liner top from 2629' - 2661'. Test liner top 500# for 30 min. Test okay. TOH. PU 3 3/8" bit, BS, 5- 2 7/8" DC's, x-over, 3 jts 2 3/8", 78 jts 2 7/8". Tag @ 2656'. Drill 4" liner from 2656' - 2716'. Drl out to shoe from 2716' - 2856'. Circ hole clean. Test to 500# for 30 min. Test okay. Run CNL & CBL. Loggers TD 2839'. Showed top of 4" liner @ 2648'. TOC @ 2470'. BHA 249.97' & 84 jts 2 7/8" WS. Tag @ 2845'. PU 3 3/8" mill & TIH. Drill on shoe. *Continued on attached sheet

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Date 05/16/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title PETROLEUM ENGINEER

Date

MAY 24 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

TA/51 APPROVED FOR MONTH PERIOD
ENDING NOV 05 2011

Trigg Federal #5 – Sundry continued

4/27/11 - Drl from 2850' – 2860' TD. Circ hole clean.

4/28/11 - Wash back to btm @ 2860'. Hole clean. Run CNL. Loggers TD @ 2852'. TOL @ 2642', shoe @ 2839'. Perf w/ 2 ½" gun 7' from 2832' – 2839'. Shot 2 SPF. TIH w/ AD-1 pkr, 6 jts 2 3/8" WS & 84 jts 2 7/8" WS. Pkr set @ 2807'. Acdz w/ 1000 gal acid 7 ½% HCL, 10 bbls brine w/ 3# salt per gal follow w/ 1000 gals acid 7 ½% HCL & flush w/ 50 BFW. Starting psi 1000#, max psi w/ salt 3000#, SD psi 1000#.

4/29/11 - Unset pkr. Strap 90 jts 2 3/8" 4.7# IPC RC J-55 tbg. Total 2908.15'. PU Watson IPC SL tension pkr & run 87 jts 2 3/8" IPC 4.7# J-55 RC tbg. Pumped pkr fluid & set pkr @ 2810'. Test csg to 500# for 30 min. Test okay. NDBOP & NUWH. Install 6" 301SS nipple & AL-BR full opening valve. Re-test 500# for 30 min. Test okay.

5/5/11 – Ran MIT. Tested for 32 mins from 540# to 530#. Test is good. Original chart send to OCD Hobbs & copy to BLM. Well now ready for water injection.

