

Submit 3 Copies To Appropriate District

State of New Mexico

Form C-103

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OGD

JUN 09 2011

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

SUNDOWN ENERGY LP

3. Address of Operator

13455 NOEL RD, STE. 2000, DALLAS, TX 75240

4. Well Location

Unit Letter D: 660 feet from the NORTH line and 660 feet from the WEST line

Section 28 Township 18S Range 36E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3830' RT

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI RU PU. POH W/ 209 3/4" STEEL RODS & 1.25 X 12' PUMP. RLS TAC. NU BOP. POH & STAND BACK 163 JTS TBG 4-1/2 X 2-3/8" TAC, 10 JTS 2-3/8" TBG, 2-3/8" SN, 2-3/8 X 4' PERF SUB, 1 JT 2-3/8 BMA.

RIH & TAG FILL W/ SANDLINE @ 5350'. REPLACE BP ON MA JT. PU 4' X 2-3/8" PERF SUB. REPLACE SN. RU TBG TESTERS. TEST ALL TBG IN HOLE TO 6000 PSI. DID NOT FIND ANY HOLES. RD TBG TESTERS. SET TAC. ND BOP. NU WH.

RIH W/ RODS & PUMP. SEAT PUMP. LOAD & TEST TBG TO 500 PSI. HELD OK. LONGSTROKE, GOOD PUMP ACTION. HANG WELL ON. RETURN TO PRODUCTION. RDMO PU.

24 hr test ending 5/13/11: 4 BO, 2 BW, 0 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Belinda Bradley TITLE ADMIN. ASST. DATE 6/8/2011

Type or print name Belinda Bradley E-mail address: _____ Telephone No. 432-943-8770

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 09 2011

Conditions of Approval (if any): _____