<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Revised June 10, 2012

Submit to Appropriate District Office
5 Copies

1220 South St. Francis Dr.

MAR 18 2011

HOBBSOCD ☐ AMENDED REPORT Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Add	dress	<sup>2</sup> OGRID Number			
Cimarex Energy Co.	of Colorado	162683			
600 N. Marienfeld, Ste. 600		<sup>3</sup> Reason for Filing Code/ Effective Date			
Midland, TX 79701		NW - 2/7/11			
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code			
30 - 025-39974	Maljamar; Yeso, West	44500			
<sup>7</sup> Property Code	<sup>8</sup> Property Name	<sup>9</sup> Well Number			
38399	HT Federal	001			

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Li	ne Feet from the	East/We	est line	County
М	18	175	32E		780	South	575	We	st	Lea
11 Bottom Hole Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ine Feet from the	East/We	st line	County
М	18	<b>17</b> S	32E		761	South	784	West		Lea
12 Lse Code	13 Producing	g Method Code	14 Gas Conr	ection Date	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C-129 Effective Date <sup>17</sup> C-129		9 Expiration Date	
l C										

2-7-11

m. On and G	as i ransporters			
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	22 POD ULSTR Location and Description
180055	Duke Energy Field Svs. SW Inc. 6120 Yale Ave. Ste. 1100 Tulsa, OK 74136-4200		G	Same as above
21778	Sunoco Inc R&M PO Box 2039 Tulsa, OK		0	Same as above
2 17 253 2 18 20 2 18				

IV. Produced Water

<sup>23</sup> POD	24 POD ULSTR Location and Description
	Same as above

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> R	eady Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perf	orations	<sup>30</sup> DHC, MC
12-18-10	2	:-7-11	MTD 7018		5300′	– 6750°	
31 Hole Size	Iole Size 32 Casing & Tubing Size		& Tubing Size	33 Depth Set		<sup>34</sup> Sacks Cement	
16"		1	1.75"	770′			650sx
11"		8	.625"	1940'			470sx
7.875"			5.5"	7021		12.20	1025

VI. Well Test Data

| 35 Date New Oil | 36 Gas Delivery Date | 37 Test Date <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure 38 Test Length

l	Ţ.				1
2/8/11	2/18/11	2/23/11	24 hrs	300	85
41 Choke Size	<sup>42</sup> Oil	43 Water	<sup>44</sup> Gas	<sup>45</sup> AOF	46 Test Method
Open	50	520	101		Producing
<sup>47</sup> I hereby certify that complied with and tha the best of my knowle.	the rules of the Oil Conserva t the information given above dge and belief	tion Division have been e is true and complete to	OIL C	ONSERVATION DIVIS	HON
			Approved by:	hand	
			Title:	<b>SWOTNEER</b>	
Title: Regulatory Analyst			Approval Date:	un 0 9 2011	
E-mail Address: clas	rson@cimarex.com				
Date: March 16, 2	Phone: 432-6	520-1946			