Form C-104 Revised June 10, 2003

Date: April 25, 2011

Phone: 432-620-1936

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 87410
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

District IV 1220 S. St. Francis	s Dr., Sant	a Fe, NM	PR 27 20	11 12	20 South St Santa Fe, N		r.				П	AMENDED REPORT	
					LLOWABL		UTHO	ORIZA	ATION	ТОТ	RANS	•	
Operator na	² OGRID Number												
Cimarex En	162683 3 Reason for Filing Code/ Effective Date												
600 N. Mar Midland, T	NW – 03-23-11												
⁴ API Number			Pool Name				-	<u>L</u>	11	- I	ol Code	•	
30 – 025-39	44500												
Property Code Series Property Name ASS HT Federal						9 Well Number 008							
38399 II. ¹⁰ Sui	rface L	ocation	11 Federal	<u>. </u>			<u> </u>			1 000	,		
Ul or lot no.			ship Range	Lot.Idn	Feet from the	North/South Line		Feet from the		East/	West line	County	
1 / D	18	179	32E		530	Nor	th	3:	30	٧	/est	Lea /	
J¹ Bot		ole Loca		1									
UL or lot no.	Section	Towns	ship Range	Lot Idn	Feet from the	North/So	ıth line	Feet fi	rom the	East/	West line	County	
					15		16	G 100 F	00 · D		17.0	C-129 Expiration Date	
¹² Lse Code F	13 Produc	acing Method Code 14 Gas Connec		nection Date	C-129 Per	mit Number 16		C-129 E	ffective D	ate	C.	-129 Expiration Date	
		Р	03-2	23-11									
III. Oil a					70		²¹ O	10		22 D	OD III CI	FD 14'	
18 Transpor OGRID	18 Transporter		Transporter and Addres			²⁰ POD ²¹		/G		P	22 POD ULSTR Location and Description		
		Duke Er	nergy Field S	vs. SW I	nc.		G	i					
100033		6120 Yale Ave. Ste.								Same as above			
		Tulsa, OK 74136-4200						1					
21778		Sunoco Inc R&M					Sar			Same as	me as above		
			PO Box 20										
			Tulsa, OI				0						
1													
						diselen in							
IV. Prod	uced V	Vater			新	Section 1		e de la composición dela composición de la composición dela composición de la compos					
23 POD	uccu v		POD ULSTR	Location a	nd Description								
		Sa	ame as abov	/e									
V. Well		etion Da	ta		²⁷ TD	²⁸ PB	TD		29 p. 6			³⁰ DHC, MC	
²⁵ Spud Date		²⁶ Ready Date			- 10	PB			²⁹ Perforations			DHC, WC	
	01-25-11 03		-21-11		6805	675		534		693			
31 Hole Size			32 Casing &		ıg Size	33 Depth So		et		34 Sacks Cement			
	16		11.75				769			400			
11				1960				600					
				5000			900						
7.875			5.5			6809				800			
			2.875		552								
¥77 ××7 **	T4 P	\ n.4a											
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date					38 Test Length 39			³⁹ The	Tbg. Pressure 40 Csg. Pressure				
03-23-1	i		-23-11	*		24 hrs		,		270		180	
41 Choke S		⁴² Oil			³ Water	44 Gas			⁴⁵ AOF		,	46 Test Method	
Open			73		1820	256						Producing	
47 I hereby certi	fy that th	ne rules of	the Oil Conser	vation Divi	sion have been			OIL (CONSERV	/ATION	DIVISIO	DN -	
complied with the best of my l				ve is true a	nd complete to								
Signature:	Approved by:												
Printed name:	Title:												
, U							Approval Date: 4N U 9 2011						
Title: Regula	atory A	nalyst				Approval Da	ite:		MU	บษ	rott		
E-mail Address	: <u>nkru</u>	ieger@	cimarex.co	<u>m</u>		,							