HOBBS OCD

JUN 0 6 2011

Form 3160-4

UNITED STATES

FORM APPROVED

(August 200	"		SECEIVE	OF	LAN	PETHETI D MANA	GEME.	NT NT							y 31, 2010
	WELL	COMP	LETION	OR R	ECC	MPLET	ION R	EPOR	T AND	LOG			.ease Serial NMNM369		
Ia. Type	of Well	Oil Wel	I 🔲 Gas	Well		Dry [) Other			· · · · · · · · · · · · · · · · · · ·	***************************************	6. I	f Indian, Al	lottee c	r Tribe Name
b. Туре	of Completic		New Well er	O W	ork O	ver 🗀	Deepen	□ P.	ug Back	☐ Diff.	Resvr.	7. L	Init or CA	Agreem	ent Name and No.
2. Name of CIMA	of Operator REX ENER	GY COM	PANY I	E-Mail:	clars	Contact: on@cima		YN LAR	SON				case Name		ell No. ERAL UNIT 006
***************************************	s 600 N. A		ELD SUITE				3a		No. (includ 20-1946	de area cod	e)	-	Pl Well No		30-025-40038
4. Location	on of Well (R	<u> </u>		nd in a	ccorda	nce with F						10.	Field and P CRAZY HO	ool, or	Exploratory
At sur		FNL 560F										11.	Sec., T., R.	M., or	Block and Survey 19S R33E Mer
	prod interva il depth 23	•		OFNL	56011	VI.						12.	County or F		13. State NM
14. Date 5 02/07/	Spudded	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	15. E	Date T.I. 2/18/20		ched		ים 🛮 ו	te Comple & A 🔯 01/2011	ted Ready to	Prod.	 	Elevations ((DF, K.) 12 GL	3, RT, GL)*
18. Total	Depth:	MD TVD	5513 5513		19.	Plug Back	: T.D.:	MD TVD	5-	483 483	20. De	th Bri	dge Plug S	et:	MD TVD
21. Type I DUAL	Electric & Ot SPACED N	her Mecha IEUTRON	nical Logs F I GR CCL	lun (Su RADI	bmit c	opy of eac I GR CCL	h)			Was	well core DST run ctional Su	,	🔯 No	Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	ınd Liner Red	cord (Repo	ort all string:	s set in	well)	·					,		,		
Hole Size	Size/0	Grade	Wt. (#/ft.)		op ID)	Botton (MD)		Cement Depth	1	of Sks. & of Cement	Slurry (BE		Cement	Тор*	Amount Pulled
16.00 11.00		.750 H40 3.625 J55	42.0	+	0	13				102				0	
7.87		5.500 J55	24.0 17.0	 	0	29 55				79 45				0 1832	
••••••••••••••••••••••••••••••••••••••				 			<u> </u>								
24. Tubing						T					7	1			
Size 2.875	Depth Set (I	5359 P	acker Depth	(MD) 5325	Si	ze De	pth Set (1	MD)	Packer De	pth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
25. Produc	ing Intervals					2	6. Perfor	ation Rec	ord					,	
	Commation	uvou	Тор	<u> </u>	Bo	ttont	I	Perforated	l Interval		Size		lo. Holes		Perf. Status
A) CI B)	HERRY CAI	NYON		5411		5459	,		5426 1	O 5454	0.4	20	158	OPEN	1
C)															
D)	·														
	racture, Trea Depth Interv		nent Squeeze	e, Etc.					mount an	d Type of N	Antorial				
			54 ACIDIZE	: W/300	00 GAL	S 7 1/2% I	VEFE ACI					XL BC	RATE W/28	5,611 B	RADY SAND
								······································							
															
28, Product	ion - Interval	IΛ													
late First roduced	Test Date	Hours Tested	Test Production	Oil BBL		ias ICF	Water BBL	Oil C Corr.	iravity API	Gas Gravit		Producti	on Method		
05/08/2011	05/18/2011 Tbg, Press.	24		50.0		4.0	8.0		38.4			E	LECTRIC F	OMP S	SUB-SURFACE
hoke ize		Csg. Press. 50.0	24 Hr. Rate	Oil BBL 50		ias ICF 4	Water BBL 8	Gas:(Ratio		Well S	iatus POW				
28a. Produc	tion - Interva	1		30			L		- 00						
ate First roduced	Test Date	Hours Tested	Test Production	Oil . BBL .		ias ICF	Water BBL	Oil G Corr.	ravity API	Gas Gravit		Production	on Method		
hoke ire	Tbg, Press, Flwg, S1	Csg. Press.	24 Hr. Rate	Oil BBL		as ICF	Water BBL	Gas:0 Ratio		Well S	latus		1//	·	AN 0 9 201
	L	l											 	,	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #108703 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Pro	duction - Interv	val C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Qil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	Status		
28c. Prod	luction - Interv	al D		.l			L.,	i				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water UBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status			
29. Dispo	osition of Gas(. D	Sold, used,	for fuel, vent	ed, etc.)	1		I	·				
30. Sumi	nary of Porous	Zones (Inc	clude Aquife	гs):		***************************************			31. For	mation (Log) M	arkers	·····
tests,	all important : including dept ecoveries.	zones of po h interval t	prosity and coested, cushic	ontents there on used, time	of: Cored tool oper	l intervals and al n, flowing and si	ll drill-stem hut-in pressur	res				
	Formation		Тор	Bottom		Descriptions	s, Contents, et	tc.		Name		Top Meas. Dept
									QU	TES IEEN LAWARE SS		3138 4147 5300
32. Additi	onal remarks (include plu	gging proce	dure):				······································				
33. Circle	enclosed attack	iments:	·									
	ctrical/Mechan adry Notice for			· ·		 Geologic Re Core Analys 	-		3. DST Rep. 7 Other:	ort	4. Direction	al Survey
34. I hereb	y certify that the	he foregoir		nic Submis	sion #108	plete and correct 703 Verified by ENERGY COM	the BLM W	ell Info	rmation Sys		ched instruction	ns):
Name/	(please print) (CAROLYN	LARSON				Title <u>C</u>	ONTR	ACT REGUL	ATORY ANAL	YST	
Signati	ure(Electronic	Submissio	n)		1.00	Date <u>0</u> !	5/20/20	111	·		
					2. make i	it a crime for any				n make to any d	enarring or og	enest

Form 3160-4 (August 2007)

JUN 0 6 20H) ARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			borten		LI 11 11	. 1111111111	10141171								
	WELL	ECKE	LETION (OR RI	ECO	MPLETI	ON R	EPORT	AND	LOG			case Serial NMNM369		
la. Type	of Well	Oil We	I 🔲 Gas	Well	O D	ry 🔲 (Other	··· · · · · · · · · · · · · · · · · ·				6. 1	Indian, Al	lottee	or Tribe Name
b. Type	of Completic	_ n ⊠ i	New Well	Пw		• –	eepen	☐ Plu	g Back	☐ Diff. I	Resvr.		·		
,,	•	_	ier						5			7. U	nit or CA /	\gree1	ment Name and No.
2. Name o	of Operator REX ENER	GY COM	PANY OF Œ	OMail:	claron	Contact: C	AROL	YN LARS	ON			8. L	ease Name	and V	Vell No. RO FEDERAL UNIT (
	s 600 NOF		IENFELD S				3a	. Phone N		e area code)		PI Well No).	025-40038-00-S1
4 Locatio			tion clearly a	nd in ac	cordan	ce with Fe						10	Field and D.		r Exploratory
At surf	Sec 2	20 T 19S F	R33E Mer N 2310FNL 56	MP	cottan	cc will rec		quirements	,				CRAZY HO	RSE	OEL O
At top	prod interval	reported l	below									С	r Arca Se	c 20	or Block and Survey T19S R33E Mer NM
At tota								·	······			L	County or P .EA		NM
14. Date S 02/07/	Spudded 2011			ate T.D 2/18/20		ned		□ D &	: Complet A ⊠ 1/2011	ed Ready to F	rod.	17. 1	Elevations (36	DF, K 12 Gl	KB, RT, GL)* L
18. Total l	Depth:	MD TVD	5513 5513		19. F	hug Back 7	Г.D.:	MD TVD		183 183	20. Dep	th Bri	dge Plug Se	et;	MD TVD
21. Type I DUAL	Electric & Ot SPACEDNE	her Mecha EUTR	anical Logs R	tun (Sub	mit co	py of each)			***	22. Was Was	well cored DST run? ational Sur		⊠ No ⊠ No		es (Submit analysis) es (Submit analysis) es (Submit analysis)
23. Casing a	and Liner Red	cord (Ren	ort all strings	s set in 1	vell)					I Direct	ATOTIAL DILL	·cy	⊠ 170	<u>п</u> т	-5 (Outilit alialysis)
Hole Size			Wt. (#/ft.)	То	р	Bottom		Cementer		of Sks. &	Slurry		Cement '	Top*	Amount Pulled
16.000		750 H-40	ļ	(M	D) 0	(MD) 1332		Depth	Туре	of Cement 1020	(BBI	3L) 0			
11.000		625 J-55	1		0	2962	+		ļ	790					0
7.87		.500 J-55	 		0	5513				550	·		1832		· · · · · · · · · · · · · · · · · · ·
			17.0		Ť									1032	2
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		·		ļ		······································		 							
24. Tubing	g Record		1	1	L				L		<u>. </u>				<u> </u>
Size	Depth Set (MD) I	acker Depth	(MD)	Sizo	Dep	h Set (1	MD) P	acker De	oth (MD)	Size	De	pth Set (Mi	D)	Packer Depth (MD)
2.875		5359		5325									p		Tuesto Superior (III S)
25. Produci	ing Intervals					26	Perfor	ation Reco	rd		·- · · · · · · · · · · · · · · · · · ·	·			
F	ormation		Тор		Bott	oni	F	Perforated	Interval		Size	T N	lo. Holes		Perf. Status
A) Ch	HERRY CAI	NON		5411		5459 5426 TO 5454			0.00			OPE			
3)											0.00		100	Ŭ. L	
C)															
D)												$oxed{oxed}$			
			nient Squeeze	e, Etc.											
	Depth Interv							Ar	nount and	Type of M	laterial				
			454 gal 7.5%					171100							
	56	126 10 5	454 gal Bora	ite XL W	5514#	16/30 Brac	iy sand,	. 17132 gal	Borate X	L w/ 21097#	16/30 Bra	dy sa	nd		
															
28. Product	ion - Interva	IΛ	<u>-</u>				·						,		*
ate First	Test	Hours	Test	Oil	Ga		Vater	Oil Gra		Gas	F	roducti	en Method		
oduced 05/08/2011	Date 05/18/2011	Tested 24	Production	BBL 50.0	7/0	CF E	.88 .0	Cort. A		Gravity					010 0105:05
oke	Tbg. Press.	Csg.	24 Hr.	0i:	G.		Vater	Gas:Oi	38.4	Well St	Mus.		LEGIRIGE	UMP	SUB-SURFACE
e		Press.	Rate	BBL	Me	CF I	BBL	Ratio							
8a Produc	tion - Interva	50.0		50		4	8		80	l P	ow		***		
ate First	Test	Hours	Test	Oil	G ₂	<u>. Ti</u>	Vater	Oil Gra	witu	Ic-	I.		- Mark 1		
oduced	Date	Tested	Production	BBL	Mi		BL	Corr. A		Gas Gravity		roguetti	on Method		
ioke ze	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBI,	Ga MC		Vater BL	Gas:Oi. Ratio	ı	Well Su	atus .	•	1/		^ ^
	SI	1			1"	· '		Kuno					1//	1	- IIN 09

28b. Proc	luction - Inter	val C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	G25 Gravity	Production Met	hed
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		***************************************
28c. Prod	luction - Interv	ral D		<u></u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Met	hed
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		
29. Dispo	osition of Gas(Sold, used	for fuel, ven	ted, etc.)	_,l _,			1		
30. Sumn	nary of Porous	Zones (In	nclude Aquif	ers):				31	. Formation (Log)	Markers
tests,	all important including dept coveries.	zones of p th interval	oorosity and c tested, cushi	contents the	reof: Corec ne tool ope	l intervals an n, flowing an	d all drill-stem d shut-in pressures			
	Formation		Тор	Bottor	n	Descript	ions, Contents, etc.		Nam	re Top Meas, I
							***************************************		YATES QUEEN	313 414
32. Additi	onal remarks	(include pl	lugging proc	cdure):				<u></u>		
		e.								
	enclosed attac									
	etrienl/Mecha idry Notice fo	_		• '	1	Geologie Core An	•	 DST Othe 	Report r:	4. Directional Survey
34. 1 hereb	by certify that	the forego	ing and attac	hed inform	ation is cor	nolete and co	rrect as determined	I from all avail	able records (see s	nttached instructions):
			Electr	onic Subn For CIMa	nission #10 AREX ENI	8703 Verifie ERGY COM	d by the BLM We	d Information	n System. abs	mached histilicitons).
Name	(please print)				tor proces	ssing by KUI	RT SIMMONS on Title RE	05/24/2011 (I GULATORY		
Signat	ure	(Electroni	ic Submissi	on)			Date <u>05</u>	/20/2011		
_										