

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33428
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 132
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 1870 feet from the NORTH line and 890 feet from the EAST line

Section 6 Township 18S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: TA EXTENSION W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-07-11: RAN MIT CHART FOR NMOCD. TEST TO 560 PSI FOR 30 MINUTES. (COPY OF CHART ATTACHED).
WITNESSED BY MAXEY BROWN, NMOCD.

This Approval of Temporary
Abandonment Expires 6-7-2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 06-08-2011

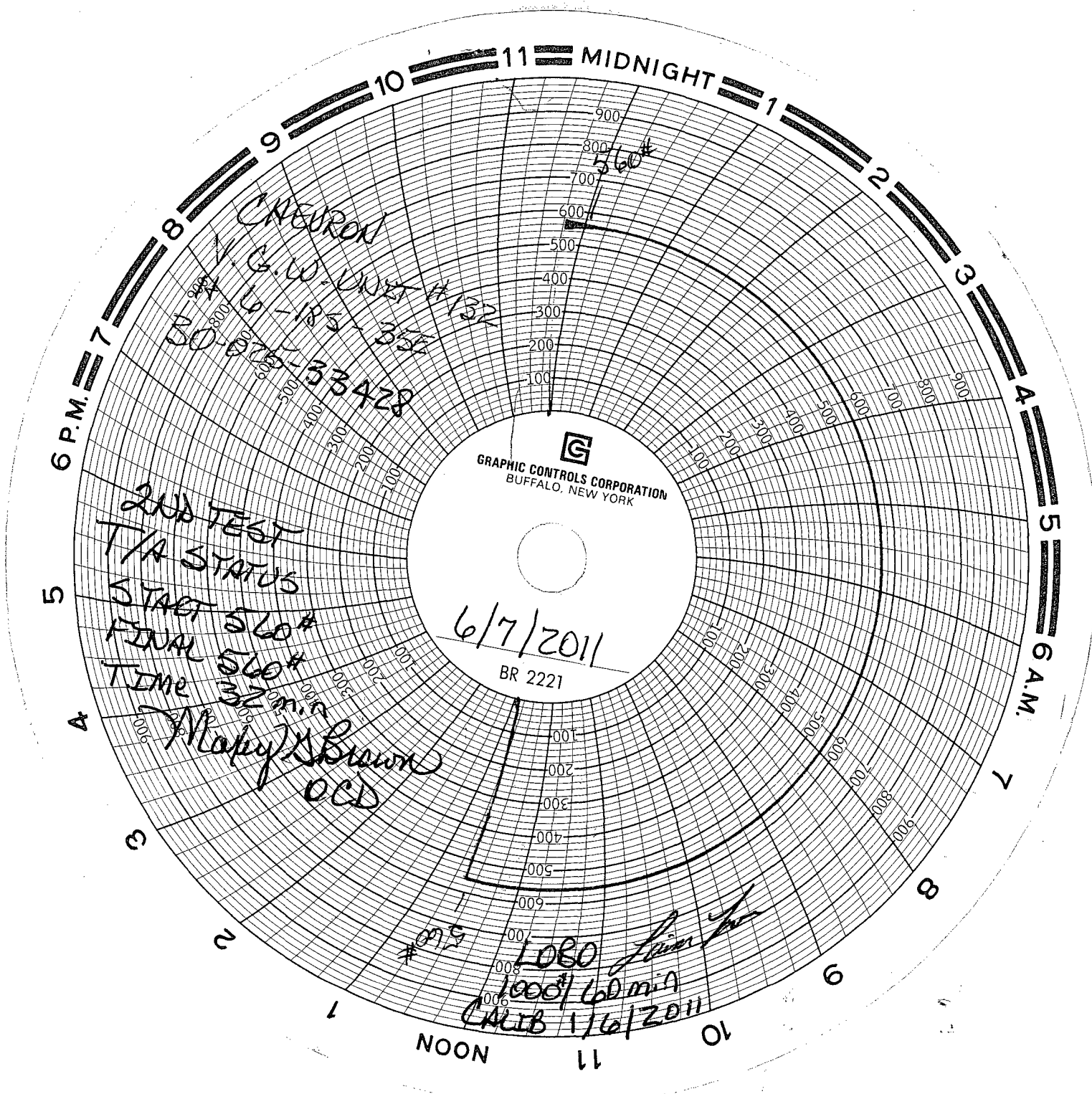
Type or print name DENISE PINKERTON
For State Use Only

E-mail address: lcakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY John M. G. R. TITLE STAFF MGR
Conditions of Approval (if any):

DATE 6-9-2011



CNCURON
G.W. UNIT #132
33428

2ND TEST
T/A STATUS
START 560#
FINAL 560#
TIME 32 min

Alamy Brown
OCD

6/7/2011
BR 2221

LOBO
1000/60 min
CALIB 1/6/2011

Vacuum Glorieta West Unit # 132

Created: 06/23/10 By: Chay
 Updated: By:
 Lease: Vacuum Glorieta West Unit
 Field: Vacuum Glorieta
 Surf. Loc.: 1870' FNL & 890' FEL
 Wellbore No. 429043
 County: LEA St.: NM
 Status: TA'd since 8/17/2000

Well #: 132 Fd./St. #: B-1306
 API: 30-025-33428
 Surface Tshp/Rng: T18S & R35E
 Unit Ltr.: H Section: 6
 Bottom hole Tshp/Rng:
 Unit Ltr.: Section:
 Cost Code: UCT492400
 Chevno: BK6585

Previous well name: New Mexico 'R' State NCT-1 #18

Surface Casing

Size: 8-5/8" WC-50
 Wt., Grd.: 24#
 Depth: 1500'
 Sxs Cmt: 650 sxs
 Circulate: Yes, circ 139 sx
 TOC: Surf
 Hole Size: 11"

Production Casing

Size: 5-1/2" WC-75 & WC-50
 Wt., Grd.: 17#
 Depth: 8500'
 Sxs Cmt: 3500 sxs
 Circulate: No
 TOC: 2012'
 Hole Size: 7-7/8"
 DV Tool: 6022'

CIBP @ 5930'

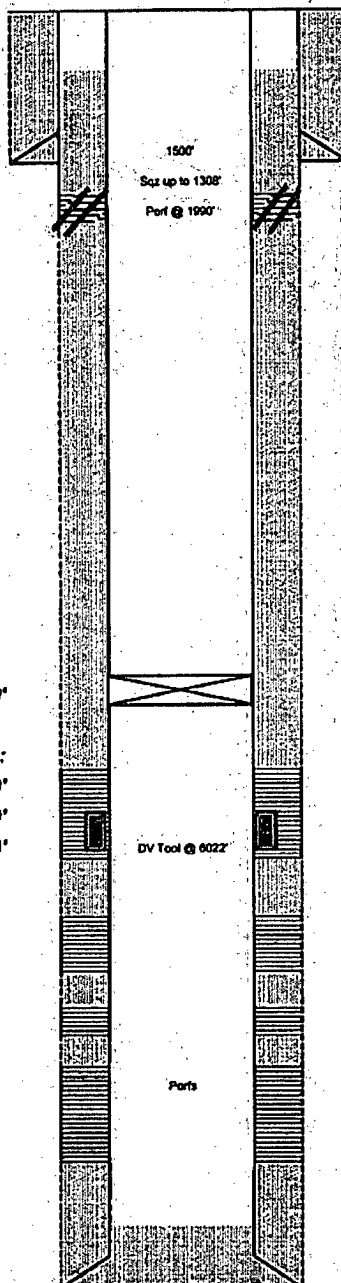
Glorieta Perfs:

5982'-90'

5998'-6010'

6018'-28'

Geology - Tops	
Yates	2863'
Seven Rivers	3183'
Queen	3762'
San Andres	4409'
Blinbry	6337'
Drinkard	7740'



KB:

DF:

GL: 3974'

Ini. Spud: 07/10/96

Ini. Comp.: 10/17/96

PLC-128 10-24-96'

History

Initial completion: Rec'd OCD DHC-1388 for the Vac. Blinbry pool # 61850 & Vac Drk. pool # 62110. formations. Perfs: 7660'-7824' Drk. 184 holes. 7850'-8254' Drk. 164 holes. 6643'-7348' Blinbry. 189 holes. Acdz w/ total 34,000 gals 20% NE & 3000 gals 15% NE. Frac w/32,000 gals Hcl & 46,000 gals gel. 10/6/97 Set CIBP @ 6600'. TA'd. 4/6/98 Tag CIBP @ 6610' turned loose & push to 8427'. Tag PBTD @ 8450'. TIH & set CIBP @ 7410'. Tst lbg & csg. OK. Set CIBP @ 6600'. Pmp 400 sxs cmt, rev out 98 sxs to pit. Drf ret & cmt, & push CIBP to PBTD @ 8429'. RIH w/lbg. Acdz f/7660'-8094' w/11,400 gals 20% NE. Tst: 47 oil, 191 wtr, 60 mcf. 12/4/98 Recomp in Glorieta. Renamed to VGWU # 132. Set CIBP @ 7600'. acdz & cap w/35' cmt. TIH w/CIBP & set @ 6590'. New PBTD @ 6555'. Perf w/2 JSPF @ 120 deg ph. 6268'-6283'. Acdz w/1500 gals 15% NE & ball sealers. Tst: 0 oil, 400 wtr, 0 mcf. 7/25/00 Perf @ 1990'. Set cmt ret @ 1847' w/400 sxs cmt. DO Ret. Set Ret @ 1450' w/345 sxs cmt. DO Ret. Spot sqz f/1610'-1308'. DO. Perf 5982'-90', 5998'-6010', 6018'-28'. Acdz Glorieta perfs w/6000 gals 15% NE. Set CIBP @ 5930'. above perfs. Unsuccessful W/O. Pull Tbg. TA'd well.

Blinbry Perfs: 1 JSPF 189 holes
 6648'-56', 6660'-68', 6684'-87', 6694'-8710'
 6712'-18', 6746'-6800', 6900'-10', 6948'-50'
 6982'-98', 7030'-32', 7038'-44', 7046'-56'
 7100'-02', 7164'-84', 7196'-7200', 7226'-40'
 7250'-56', 7270'-74', 7312'-14', 7342'-48'
 Drinkard Perfs: 2 JSPF 184 holes
 7660'-64', 7678'-84'
 7692'-94', 7700'-08', 164 Holes
 Drinkard Perfs: 2 JSPF 164 holes
 7720'-26', 7750'-70', 7778'-7824'
 7850'-54', 7866'-68', 7876'-7910'
 7930'-32', 7992'-8000', 8050'-54', 8090'-94'
 8214'-22', 8232'-36', 8242'-54'

PBTD: 8450'

TD: 8500'