

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBS OCD</b> State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		<b>JUN 08 2011</b> <b>RECEIVED</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name NLA State Unit  6. Well Number: <div style="text-align: center;">1Y</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OGX Resources, LLC				9. OGRID <div style="text-align: center;">217955</div>						
10. Address of Operator P.O. Box 2064 Midland, Texas 79702				11. Pool name or Wildcat <div style="text-align: center;">South Flying M Abo Pool</div>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	18	9S	33E		480'	South	530'	West	Lea
BH:	D	18	9S	33E		666'	North	474'	West	Lea
13. Date Spudded 11/8/2010	14. Date T.D. Reached 1/10/2011	15. Date Rig Released 1/15/2011		16. Date Completed (Ready to Produce) 3/26/2011		17. Elevations (DF and RKB, RT, GR, etc.) 4404 GR				
18. Total Measured Depth of Well 12,300'		19. Plug Back Measured Depth 12,298'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run ZDL/CN/GR/DLL/MLL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,821'-12,298' MD (8,405'-8,445' TVD) Abo										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13 3/8" J-55	48	368'	17 1/2"	350 Sx. Circ.	None					
9 5/8" J-55	36	3,166'	12 1/4"	1430 Sx. Circ.	None					
7" P-110	29	8,146'	8 3/4"	1300 Sx. Circ.	None					
4 1/2"	11.6	7,760'-12,298'	6 1/8"							
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8"	7,860'				
26. Perforation record (interval, size, and number) Swell Packer & Sleeve System Frac Sleeve Locations: 8,821'-12,008'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 8,821'-12,008'      823,145 Gals Frac Fluid; 308,240# Ceramic Plus 30/50						
<b>28. PRODUCTION</b>										
Date First Production 3/26/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Shut-In				
Date of Test 3/26/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 20	Water - Bbl. 356	Gas - Oil Ratio <div style="text-align: center;">740</div>			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 27	Gas - MCF 20	Water - Bbl. 356	Oil Gravity - API - (Corr.) <div style="text-align: center;">38</div>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Deviation Survey, Directional Survey, Complete set of Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ann Ritchie</i>		Printed Name <i>Ann Ritchie</i>		Title <i>Regulatory</i>		Date <i>6-1-11</i>				
E-mail Address _____										

JUN 09 2011

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,881'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2,422'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2,614'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3,645'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5,067'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6,522'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7,384'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology