

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBES OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 08 2011

WELL API NO. ✓ 30-025-39945
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-7641
7. Lease Name or Unit Agreement Name NLA State Unit
8. Well Number 1Y
9. OGRID Number 217955
10. Pool name or Wildcat South Flying M Abo Pool
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4404' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OGX Resources, LLC	
3. Address of Operator P.O. Box 2064 Midland, Texas 79702	
4. Well Location Unit Letter M : 480 feet from the South line and 530 feet from the West line Section 18 Township 9 South Range 33 East NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4404' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Fracture Stimulate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/2011: MIRU workover unit

2/19/2011-2/23/2011: Conduct a 12-Stage fracture stimulation of the Abo formation. Frac Sleeve locations @ 12,008', 11,857', 11,551', 11,246', 10,940', 10,635', 10,330', 10,026', 9,721', 9,421', 9,125' & 8,821'. Total fluids pumped during frac job: 823,145 gals, & 308,145# of Ceramic Plus 30/50.

2/24/2011-2/25/2011: TIH & drill out frac sleeves milling sleeves.

2/25/2011: Commence flowback

3/16/2011: TIH w/ 2 3/8" & 2 7/8" production assembly & set @ 7,850'. Production Test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ann Ritchie

TITLE

Regulatory

DATE

6-1-11

Type or print name

Ann Ritchie

E-mail address:

ann.wtor@gmail.com

PHONE:

432 6846381

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUN 09 2011

Conditions of Approval (if any):