## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazo District IV			122	il Conservat 20 South St.		Submit to Appropriate District Office 5 Copie						
1220 S. St. Fran	ncis Dr., Si <b>I.</b>				Santa Fe, N			DIGIENO			AMENDED REF	ORT
<sup>1</sup> Operator 1		Address	ESI FO	JK AL	LOWABLE	AND AU	THO	PRIZATION OGRID Nu		TRANS	SPORT	
Texland Pe			GRI			113315						
777 Main Street, Suite 3200 Fort Worth, Texas 76102						<sup>3</sup> Reason fo			r Filing Code/ Effective Date			
<sup>4</sup> API Numb	/6102 / <sup>5</sup> Pool		20,000 bbls Test Al									
30 - 025-3	East	rd '	2713				ool Code					
<sup>7</sup> Property C		8 Proj	ne					ell Number				
37691 II. <sup>10</sup> Surface		oostion		Parker	er 23			#3-Н				
Ul or lot no. Secti		Township	Range	Lot Idn	Feet from the	ne North/South		Feet from the	Foot/N	West line	Country	
0	23	16S	38E		390	Line	uen	2280	East		County Lea	
11 70		Ļ.				South						
UL or lot		ole Locatio		7 . ( 7 )	E (C (1	T57 3 /6 3	7		T 100-1			
no.	Section 24	Township 16S	Range 38E	Lot Idn	Feet from the 350	North/South South	h line	Feet from the 2310	1	West line est	County	
N										est .	Lea	
Lse Code P		cing Method le P	14 Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C	<sup>16</sup> C-129 Effective Date		te 17 C-129 Expiration Date		e
												-
		Transpor	rters									
<sup>18</sup> Transpor OGRID	ter	19 Transporter Name									<sup>20</sup> O/G/W	
174238		and Address  Fintannia Cond. O'l LLC										
174230	-	Enterprise Crude Oil LLC									O	
		210 Park Ave., Suite 1600, Oklahoma City, Ol						lahoma 73102				
		1 .					6 h	HOWAG	CE			
The state of the s						169110011						
		TEST ING ALLOWABLE  EXPIRES 7/10/11										
'			HOBBS	OCD					,	· 11 4.		
			<del>JUN 1 (</del>	<del>) 23.1</del>	·					,		
		RECEIVED										
					, 7		•	•				
		etion Data				<del>, .</del>		· · · · · · · · · · · · · · · · · · ·				
<sup>21</sup> Spud Date 2/1/10		<sup>22</sup> Ready Date 6/7/11		<sup>23</sup> TD 12,641		<sup>24</sup> PBTD		<sup>25</sup> Perforat				
27 Hole Size				<u> </u>		12,584'		8570-12,410	)' (0a)			
				& Tubing Size		<sup>29</sup> Depth Se		<u>:t</u>		<sup>30</sup> Sacks Cement		
12 ¼"		9 5/8", 36#			•	2152'				85	0 sks	
8	3/4"	7", 23#				8400'			-	10/	-0.1	
		7 , 25#				0400				18:	50 sks	
6 1/4"			⁄2", 11.6#		TVD-8135', MD-12,641'							
		٤										
V. Well	Test Da	ta	-	<del></del>								
31 Date New		Gas Deliver	ry Date	33 T	Test Date	<sup>34</sup> Test	Length	a 35 Tb	g. Press	sure	<sup>36</sup> Csg. Pressure	
6/8/11		Clean up well							0		8	
<sup>37</sup> Choke Size		<sup>38</sup> Oil <sup>39</sup> Water			Water	<sup>40</sup> Gas				:	41 Test Method	
											Rod-pump	
<sup>12</sup> I hereby cert	ify that th	e rules of the	oil Con	Servation	Division have		<del></del>	OIL CONGERY	/ A THON	Dividio		
peen complied	that the infor	e is true and	OIL CONSERVATION DIVISION									
complete to the	ny knowledge	.										
Signature:						Approved by:				<u> </u>		
Printed name:			Title: 2011									
D' 1	kie Smith		3074 . 0 5041									
Title: Regulatory Analyst						Approval Date: PEAROLEUM ENGINEEM						
E-mail Address		Summer y Al	-zuryst	·			. 1			-		
	vem	ith@tevnet	ro com		1							

Phone: 575-397-7450

Date:

6/10/11