

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-HOBBBS OCB

JUN 09 2011

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

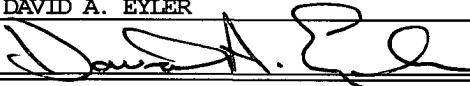
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. MM 12006
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO		6. If Indian, Allottee or Tribe Name
3a. Address 600 N. MARIENFELD, SUITE 707, MIDLAND, TEXAS 79701	3b. Phone No. (include area code) (432) 571-7800	7. If Unit or CA/Agreement, Name and/or No. UNIT FEDERAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT LETTER J 1650' FEL & 1980' FSL SEC. 17, T-19S, R-34E		8. Well Name and No. PIPELINE DEEP #001
		9. API Well No. 30-025-24470
		10. Field and Pool, or Exploratory Area QUAIL RIDGE NORTH Morrow
		11. County or Parish, State LEA COUNTY N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

04/06-13/11: ATTEMPT TO RELEASE TBG. FROM PKR. @ 13,124' FAILED; CUT X PULL 2-7/8" TBG. @ 13,114' (PER BLM)
04/14/11: SET 5-1/2" CIBP ON TOP OF TBG. CUT @ 13,112'.
04/16/11: PUMP A 40 SX. CMT. PLUG @ 13,112'-12,912' (CALC.); SPOT PXA MUD BACK TO 10,820'.
04/19/11: PUMP A 35 SX. CMT. PLUG @ 10,820'; WOC X TAG TOP OF CMT. PLUG @ 10,508'.
04/21/11: SPOT PXA MUD X PUMP A 30 SX. CMT. PLUG @ 8,075'; WOC X TAG TOP OF CMT. PLUG @ 7,803'.
04/25-27/11: CUT 5-1/2" CSG. @ 7,100' X ATTEMPT TO WORK CSG. FREE - UNSUCCESSFUL.
04/28/11: PERF. 5-1/2" CSG. @ 6,500'; ATTEMPT TO PUMP INTO PERFS. - PRES. UP; COULD NOT WORK CSG. FREE.
04/30/11: PUMP A 25 SX. CMT. PLUG @ 7,150'; WOC X TAG TOP OF CMT. PLUG @ 6,958'.
05/02/11: PUMP A 25 SX. CMT. PLUG @ 6,550'; WOC X TAG TOP OF CMT. PLUG @ 6,390'.
05/03-04/11: CUT X PULL 5-1/2" CSG. @ 5,380'; PUMP A 70 SX. CMT. PLUG @ 5,452; WOC X TAG CMT. @ 5,220'.
05/05/11: PERF. 8-5/8" CSG. @ 3,300'; ATTEMPT TO PUMP INTO SQZ. PERFS - PRES. UP TO 700#; PUMP A 60 SX. CMT. PLUG @ 3,350' (PER BLM); WOC X TAG TOP OF CMT. PLUG @ 3,172'. 05/10/11: PERF. 8-5/8" CSG. @ 3,100; ATTEMPT TO PUMP INTO SQZ. PERFS - PRES. UP TO 900#; PUMP A 60 SX. CMT. PLUG @ 3,150' (PER BLM); WOC X TAG CMT. @ 2,990'; PERF. 8-5/8" CSG. @ 1,960'; ATTEMPT TO PUMP INTO SQZ. PERFS - PRES. UP TO 900#; PUMP A 50 SX. CMT. PLUG @ 2,010; WOC X TAG @ 1,810'. 05/11-12/11: PERF. X SQZ. AN 80 SX. CMT. PLUG @ 500'; WOC X TAG @ 390'; PUMP A 25 SX. CMT. PLUG @ 390'-315'; PERF. X SQZ. A 60 SX. CMT. PLUG @ 63'-3'; DIG OUT X CUT

14. I hereby certify that the foregoing is true and correct		Title	
Name (Printed/Typed) DAVID A. EYLER		AGENT	
		Date 05/19/11	

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title JUN 10 2011

MAY 31 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212. Grounds as to plugging of the well bore willfully to make to any department or agency of the United States or State. **RECLAMATION DUE 11-8-11** Liability under bond is retained until Surface restoration is completed.