Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103	
Office District I	nergy, Minerals and Natural Resources	October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240	State of New Mexico nergy, Minerals and Natural Resources	WELL API NO. 30-025-31381	
1301 W Grand Ave. Artesia NM 88210. OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
	1220 South St. Francis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		E 26	
67303			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		STATE OG SWD - 548	
PROPOSALS.)		8. Well Number 2	
	ell Other SWD		
Name of Operator JAY MANAGEMENT Co, LLC		9. OGRID Number 247692	
3. Address of Operator	OD COUTU CTE 040, HOUSTON TV 77027	10. Pool name or Wildcat	
2425 WEST LOC	OP SOUTH - STE 810; HOUSTON, TX 77027	SWD: CISCO SWD: STRAWN	
4. Well Location			
Unit Letter L : 660	feet from the WEST line and	1980 feet from the SOUTH line	
Section 9	Township 11-S Range 33-E_	NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3291.8			
12. Check Approp	oriate Box to Indicate Nature of Notic	e, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
NOTICE OF INTENT	_		
· · · · · · · · · · · · · · · · · · ·	G AND ABANDON REMEDIAL WO	PRK ☑ ALTERING CASING ☐ RILLING OPNS ☐ PAND A ☐	
	NGE PLANS 🔲 COMMENCE D TIPLE COMPL 🔲 CASING/CEME	<u> </u>	
PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE	TIPLE COMPL		
DOWNHOLE COMMINGLE L			
OTHER:	OTHER:	MIT TEST FOR USE AS SWD	
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