

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JUN 10 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-31381

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E 26

7. Lease Name or Unit Agreement Name

STATE OG SWD - 548

8. Well Number

2

9. OGRID Number

247692

10. Pool name or Wildcat

SWD: CISCO SWD: STRAWN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator

JAY MANAGEMENT Co, LLC

3. Address of Operator

2425 WEST LOOP SOUTH - STE 810; HOUSTON, TX 77027

4. Well Location

Unit Letter L : 660 feet from the WEST line and 1980 feet from the SOUTH line
Section 9 Township 11-S Range 33-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3291.8

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: MIT TEST FOR USE AS SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU & POOH w/ tbg. Used RBP & Pkr to locate hole between 320 - 331'.
2. Opened surf csg valves and pmp'd 73 sx Cls "C" cmt (14.5 ppg) until had good cmt circ thru surf csg valve. Sl surf csg & pmp'd 140 sxs Cls "C" (14.5 ppg) until had good circ thru intermediate csg valve. Last 5 sx pmp'd w/ valve Sl.
3. WOC, drilled out, and test sqz to 500 psi. Held.
4. Continued clean out of wellbore and tst'ing csg. Located bad section between 9016 - 37'. Attempted two Sqz's w/ 50 sxs.each Under cmt retainer. Both unsuccessful.
5. During second DO - got back metal filings. Milled to 9054'.
6. PU & RIH w/ 4 1/2" FJ liner. Set hanger @ 8928' & cmt'd w/ 30 sxs. TOL @ 8928' BOL @ 9123'
7. DO & CO to 10,160'.
8. RIH w/ 4 1/2" tension pkr. Set @ 9054' KB. Perf 9151 - 10154'
9. RD MO PU 5/26/2011. Acidized perfs with 1000 gals 20% HCL.
10. 6/1/2011RU & ran MIT as per OCD regulations. Tst'd csg to 540 psi for 30". Held OK. Test was witnessed by OCD field rep.

Spud Date:

Rig Release Date:

26-MAY-2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ron Gilbreath

TITLE

Senior Staff Engineer

DATE

09-JUNE-2011

Type or print name

Ron Gilbreath

E-mail address:

rgilbreath@isramco-jay.com

PHONE:

713 / 456 - 7892

For State Use Only

APPROVED BY:

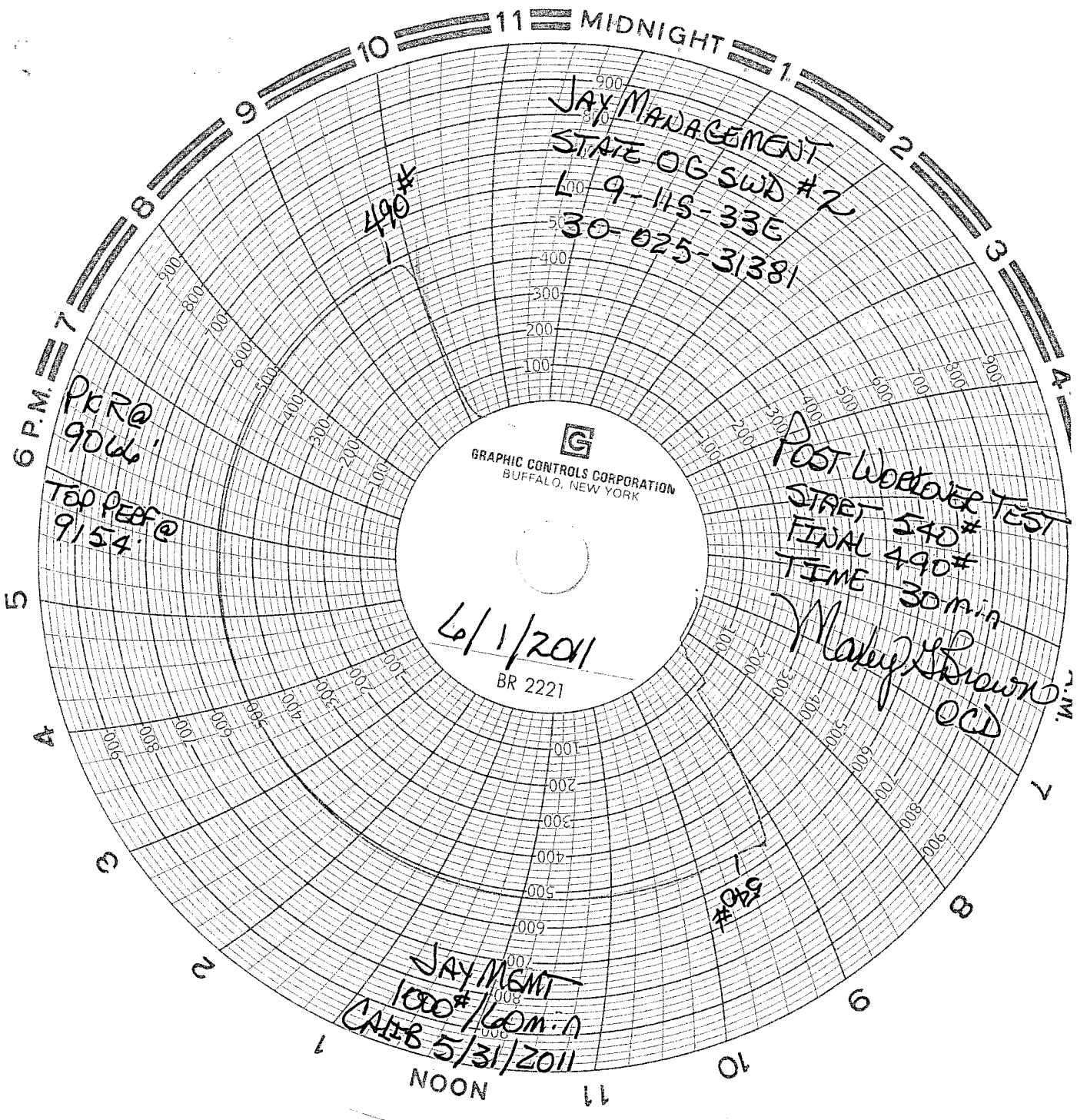
Ron Gilbreath

TITLE

DATE

JUN 10 2011

Conditions of Approval (if any):



JAY MGMT
STATE OG SWD #2
L-9-115-33E
30-025-31381

POST WORKOVER TEST
STRET 540#
FINAL 490#
TIME 30 min
Makyp Brown
OCD

PRR@ 90W
TEP PRR@ 9154

6/1/2011
BR 2221

JAY MGMT
1000#/60 min
CALIB 5/31/2011

#925