

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-29961
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	B-1484
Lease Name or Unit Agreement Name	State "H"
Well No.	3
Pool name or Wildcat	Jalmat (T-Y-7R)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Doyle Hartman	
Address of Operator 500 N. Main St., Midland, TX 79701	
Well Location Unit Letter <u>G</u> : <u>1980'</u> Feet From The <u>North</u> Line and <u>1980'</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3559' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

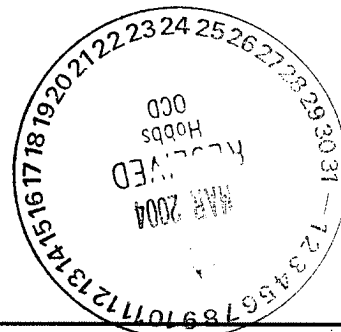
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
Casing Collapse Repair ☒
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

For details of completed repair operations, please refer to page 2 of 2 attached hereto, and made a part hereof.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Doyle Hartman

TITLE Engineer

DATE 03/03/2004

TYPE OR PRINT NAME Steve Hartman

TELEPHONE NO. (432) 684-4011

(This space for State Use)

APPROVED BY

Harry W. Wink

CONDITIONS OF APPROVAL, IF ANY:

FIELD REPRESENTATIVE / STAFF MANAGER

DATE

MAR 10 2004

Summary of Casing Collapse Repair Operations

2-15-00 to 3-1-00

Found rods parted, on 2-15-00. Moved in well service unit. Backed off and recovered 1" x 7/8" x 3/4" rod string.

Rigged up wireline truck. Ran free point. Found 2 7/8" O.D. tubing to be stuck, at 1560'. Cut 2 7/8" O.D. tubing, at 1523'. Fished and recovered an additional 108' of 2 7/8" O.D. tubing.

Starting with a 4 11/16" O.D. swedge, incrementally swedged out collapsed 8 5/8" O.D. casing (between 1577' and 1631'), to a final full-gauge ID of 7 5/8". Swedging operations were performed over an 8-day work period, from 2-21-00 to 2-28-00. Fished and recovered remainder of 2 7/8" O.D. tubing.

Ran 2 7/8" O.D. tubing and 7 5/8" bit. Confirmed that 8 5/8" O.D. casing, as of 3-29-00, was in full gauge, from 0' to 3816'. While 8 5/8" O.D. casing was confirmed to be in full gauge, set a Halliburton 8 5/8" cementing retainer at 3636', to isolate any possibly defective down-hole 8 5/8" O.D. casing (below producing interval at 3503' to 3607').

Ran and landed 2 7/8" O.D. tubing at 3621' (111 jts @ 32.42'/jt + 10'sub + 1.1'SN - 3'AGL + 14'KBC = 3620.7'). Ran 1" x 7/8" x 3/4" API Class "KD" rod string and 2 1/2" x 2" x 20' RWBC pump. Started pumping well, at 5:45 P.M., CST, 3-1-00, at 13.1 Spm x 86" x 2".

On 2-13-00, prior to casing collapse, well production tested 258 MCFPD + 8 BOPD + 231 BWPD. Choke = 28/128. CP = 42 psig. On 4-1-00, after repairing collapsed casing, and isolating 8 5/8" O.D. casing below 3636', well production tested 196 MCFPD + 15 BOPD + 380 BWPD. Choke = 28/128. CP = 35 psig. Observed no decrease in excessive water production characteristics of well.