State of New Mexico Energy, Minerals & Natural Resources

Form C-101 Revised March 17, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

X AMENDED REPORT

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THILIC	ATION				LL, KE-E	TER, DE	EPEN,	TLUGDAU		DD A ZONE	
Operator Name and Address								² OGRID Number 4323			
Chevron U.S.A. Inc. 15 Smith Road - Midland, Texas 79705								³ API Number			
4Property Code 5Property Name								30- 025-20781 ⁶ Well No.			
30021				Vacuum Glorieta West Unit					83		
⁷ Surface Location											
UL or lot no. Section Tow		Township	hip Range Lot. I		Feet from	the North/S	North/South Line		East/West line	County	
J			1				1785	East	Lea		
⁸ Proposed Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	Feet from the North/		Feet from the	East/West line	County	
L			1961		1 s	outh	319	West	Lea		
⁹ Proposed Pool 1											
Vacuum Glorieta											
11 Work Ty	2 111 11 1 1 1	,	Rotary 14 Lease Type Code 15 Ground Level Elevation								
P (Hori		12 Well Type Code O			13 Cable/Rotary Rotary		S S		4013' GR		
¹⁶ Multiple		17	17 Proposed Depth 8000		18 Formation		¹⁹ Contractor			²⁰ Spud Date	
N		Glorieta			02-16-04						
²¹ Proposed Casing and Cement Program											
Hole Size		Casin	Casing Size Ca		weight/foot	Setting D	Setting Depth		nent	Estimated TOC	
No Change											
						Permit Expires Prilling Underway					
					···	Pormit Exprise		Drilling Underway			
	·						Horiza				
									2122232425		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new-productive zone											
Describe the blowd											
Chevron U.S.	Describe the blowout prevention program, if any. Use additional sheets if necessary. Chevron U.S.A. Inc. intends to drill a horizontal lateral from the existing vertical wellkone.										
Kick Off Poi	mr: 3/6	2						14.15	NVH 5004		
Bottom of Wi	Top of Windown: 5754' *										
Target Interval: Open Hole 5866'-5908'											
_	Target Interval: Open Hole 5866'-5908' Total Depth: 8000' MD; 5866' TVD										
* Change Mac	de					ı-					
²³ I hereby certify that the information given above is true and complete to the						OIL CONSERVATION DIVISION					
best of my knowledge and belief						Assessed by Assess					
Signature: Jaura Semmer						Approved by:					
Printed name: Laura Skinner						Title:	MAD 1		JM ENGINE	ER	
Title: Regulatory Specialist						Approval Date: Expiration Date:					
Date:		I	Phone:			Conditions of Approval:					
03-02-04 (432) 687-7375 Attached											