

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-36383
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	ALVES
8. Well No.	4
9. Pool name or Wildcat	EUNICE SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESER <input type="checkbox"/> OTHER _____		ALVES	
2. Name of Operator LANEXCO, INC.		8. Well No. 4	
3. Address of Operator 1105 WEST KANSAS, JAL, NM 88252		9. Pool name or Wildcat EUNICE SAN ANDRES	
4. Well Location Unit Letter <u>H</u> : 1980 Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County			
10. Date Spudded 9-7-03	11. Date T.D. Reached 9-13-03	12. Date Compl. (Ready to Prod.) 11-21-03	13. Elevations (DF & RKB, RT, GR, etc.) 3483 GL
14. Elev. Casinghead 3483 GL			
15. Total Depth 4300	16. Plug Back T.D. 4099	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing interval(s), of this completion - Top, Bottom, Name 4051 - 4075 SAN ANDRES			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DSCN GR CCL & CEMENT BOND LOG			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1357	12 1/2	425 POZ/C & 280C	
5 1/2	15.50	4300	7 7/8	702 50/50 POZ/C	

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET

26. Perforation record (interval, size, and number) 4051, 4053, 4055, 4058, 4060, 4067, 4069, 4071, 4075 .38 9	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4051 - 4075	4000 GALLONS 15% NE- FE & 14 7/8" BALLS

28. PRODUCTION							
Date First Production 11-25-03		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING PC PUMP				Well Status (Prod. or Shut-in)	
Date of Test 12-5-03	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 50	Water - Bbl. 286	Gas - Oil Ratio -
Flow Tubing Press. PUMP	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 50	Water - Bbl. 286	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED UNTIL SID RICHARDSON TIES IN METER	Test Witnessed By STEVE BURLESON
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30. List Attachments DEVIATION SURVEY, COMPENSATED NEUTRON LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Copeland Printed Name MIKE COPELAND Title PRODUCTION SUPT Date 12-10-03