New Mexico O	il Conservi	ton The sur-	a Mitatak	. 4 <i>2</i>		
	1625 N. French Morive Hobbs, NM 88240					
		D-111-	117	5. Lease S	erial No.	
DEPARTMENT OF THE I BUREAU OF LAND MAN		D-04-0	+/	NM 14497 6. If Indian	Allottee or T	ribe Name
			368			
1a. Type of Work: X DRILL	EENTER			7. If Unit o	r CA Agreeme	ent, Name and No.
	F 1	[]k			ame and Well	No.
1b. Type of Well: X Oil Well Gas Well Othe	er Langle Z	one L_Multipl	e Zone	Diamond 6 F 9. API Well		
2. Name of Operator EOG Resources, Inc.				S. AFTWEI	1)-02	5-36628
3a. Address	3b. Phone N	o. (include area c	ode)		d Pool, or Ex	
P.O. Box 2267 Midland, TX 79702 4. Location of Well (Report location clearly and in accordance)	nce with any Sta	(432) 686-3714	*)	Red Hills Bo	¥	. And Survey or Area
2146 PUR 5N B	D D	lle requirements.)	Sec.6 T-25-8		And Survey of Area
At surface 2200' FNL & 330' FWL (U/L E) Carisbad Con	San Hadi Vilah	ar Reela				
At proposed prod. Zone same as Surface						F
14. Distance in miles and direction from nearest town or pos	st office*			12. County	or Parish	13. State
22 Mi. west from Jal NM 15. Distance from proposed* 330'	16. No. of Ac	res in lease	17. Spacing	Lea Co. g Unit dedica	ted to this we	NM
location to nearest property or lease line, ft.	14497		80ac. W/2NV	-		
(Also to nearest drig. Unit line, if any) 330'	19. Proposed	l Dopth	20 81 14/21	A Bond No. d	n filo	
 Distance from proposed location* to nearest well, drilling, completed applied for, on this lease, ft. 	12500	•	NM2308			
21. Elevations (Show whether DF, KDB, RT, GL, etc)	22. Approxim	ate date work wil	l start*	23. Estimat	ed duration	
GL 3459'	4/1/2004			60 days		
The following completed in accordance with the requirements of C		ttachments	all be attache	d to this form:		
 Well plat certified by a registered surveyor. 						ing bond on file (see
2. A Drilling Plan.		Item 20 above)				
 A Surface Use Plan (if the location is on National Forest Sytem SUPO shall be filed with the appropriate Forest Service Office) 	n Lands, the	5. Operator certit		rmotion and/a	* nlong og me	y be required by the
		authorized offi	•	mation and/o	r plans as may	be required by the
25. Signature m. h. T.	Name <i>(Printe</i> Mike Francis	d/Typed)			Date	
Title Agent	WIKE FIGHUS				1/24/2004	•
		·····		<u></u>	,	
Approved by (Signature) /S/ JOE G. LARA	Name (Printe	d/Typed JOE	G. LAR	A	Date	IAR 0 3 2004
Act No FIELD MANAGER	Office	CARL	SBAD	FIELD	OFFICE	=
Application approval does not warrant or certify the applicant holds legal or operations theron. Conditions of approval, if any, are attached	equitable title to the	se rightes in the subj	ect lease which	PROVA	e applicant to co	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cri	ime for any person	knowingly and willfully			~ ' \	
States any false, fictitious or fraudulent statements or representations as to * (Instructions on reverse)	OPER. OGF		1377	1	<u> </u>	<u>0</u>
	PROPERTY		047		4502	12 02 61 81 W
APPROVAL SUBJECT TO	POOL COD	E 51	021	\mathcal{P}	50	Sqq 192
ucneral regimperative and	EFF. DATE	-3K	TIEL	p-	17	140 02 P
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ECG Resources. Inc.		00.000		· · · · · · · · · · · · · · · · · · ·	•	Diamond ."6" Federal No.
P.O. Box 2807, Middaid, TX 3702 [015686:3714 The Field and Pock, or Exploratory Red Hills S. Bone S. Spring 11 Location of Well (Foodage, Sec. T.A.M. or Survey Description) Red Hills S. Bone S. Spring 2140' FNL & 330' FWL (U/L E) Section 6 T-25-S; R-34-E Lea Co. NII 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA' TYPE OF SUBMISSION TYPE OF ACTION 17. Decision family Active Despen 18. Notice of Intent Change Plans Despen 19. Booked of Combined Notice Production (Start/Resume) Water Shu4-Off 19. Decision Repair Plug and Abandon Temporarity Abandon Start Ce. Location 19. Decision Repair Change Plans Plug and Abandon Temporarity Abandon Start Ce. Location 19. Decision Repair Change Plans Plug and Abandon Temporarity Abandon Start Ce. Location 19. Decision Repair Change Plans Plug and Abandon Temporarity Abandon Start Ce. Location 19. Decision Repair Heid and work with by provide of provide the Bod No. on the second dow with ad approximate Arathm Bod No. Start Bod No. Start Bod No. 19. Decision Repair Intervide Comparison Repair Comparison Repair Comparison Repair Comprovements and the second Repair Comparison		sources.				9 API Well No.
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Subsequet Report Change Plans Plug and Abandon I Temporarily Abandon Surface Location 13. Describe Proposed or Completed Operation (clearly state all perimer desits), including estimated starting date of any proposed work and approximate duration thereof. If the piposal is to describe protocol work and approximate duration thereof. If the piposal is to describe protocol work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No, on file with BLMGMA. Reports shall be filed within 30 days following completion of the involved operation results in a multiple completion or recompleted in an environ a formation and the state and the velocity and the state and the state and the order acady for final importance. BLM-Carlsbad has requested a change of surface location due to topograhical concerns. Attached here with is revised plat reflecting approved surface location. BLM-Carlsbad has requested a change of surface location due to topograhical concerns. Attached here with is revised plat reflecting approved surface location. Title Agent Name (Printed/Typed) Title Agent Signature Mide Maximum Date 2/27/2004 This Space FOR FEDERAL OR STATE OFFICE USE Approved by /S/ JOE G. LARA Approved by /S/ JOE G. LARA Approved by /S/ JOE G. LARA	Notice of Inte	ant	, mark		2000	amation Well Integrity
Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all performed details, including estimated starting date of any proposed work and algorithm thered. If the proposal is to deepen directionally or recomplete horizontality, give subsurface locations and measured and true vertical depths of all performed rough the operation results in a multiple completion or recompletion and measured and true vertical depths of all performed rough the operation results in a multiple completion or recompletion and measured and true vertical depths of all performed rough the operation results in a multiple completion or recompletion, and the operation results and analytic completion or recompletion, and the operation results are analytic completion or recompletion, and the operation results are analytic completion or recompletion, and the operation results are analytic completion or recompletion. BLM-Carl Sbad has requested a change of surface location due to topograhical concerns. Attached here with is revised plat reflecting approved surface location. 14. Ihereby certify that the foregoing is true and correct Name (Printed/Typed) Title Agent Signature Middle Teor feederal or state of regulation of the operation of the operation result. Approved by /S/ JOE G. LARA Approved by /S/ JOE G. LARA Approved by /S/ JOE G. LARA		1				Channelling and the second sec
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which would entitle the applicant to conduct thereon.	13. Describe Propose If the proposal is in Attach the Bond un following completing testing has been of determined that the BLM-Can topograh approved 14. Thereby certify the Name (Printed/The Signature	ed or Completed Operation of the involved op	Toology State all perimer abon (clearly State all perimer or recomplete horizontally, g ill be performed or provide the rations. If the operation result donment Notices shall be file inspection. as requested cerns. Attac location. itrue and correct	t defails, including estimated sta pre subsurface locations and me be Bond No. on file with BLM/BLA ts in a multiple completion or rec ad only after all requirements, inc d a change of ched here wit <u>CE FOR FEDERAL OR ST.</u> <u>A</u> <i>CINO</i>	Title Date OFFICE	Agent 2/27/2004 USE

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Form C-102

Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION

Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			³ Pool Name		
30.025-	36628 5	51020	Red Hills Bone Spring		
⁴ Property Code				Well Number	
4047	DIAMOND "6" FEDERAL				
⁷ OGRID No.	⁶ Operator Name			⁹ Elevation	
7377		EOG R	ESOURCES, INC.	3460'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	ĺ
E	6	25 SOUTH	34 EAST, N.M.P.M.		2140'	NORTH	330'	WEST	LEA	

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres ¹³ Joint or Infili		¹⁴ Consolidation Code	¹⁵ Order N	D.					
80									

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 1		1.	"OPERATOR CERTIFICATION
		İ	I hereby certify that the information contained herein is true and complete to the best of my knowledge and bellef.
			Mike Francis
2140'			Nike Francis
┢╴╾╴┝╾╴╍╴╺╾╶╅╶╍╴╼╸╼╸╺╾ ╽	+	╅╺╼╴╼╴╼╴╼╴╸	Agent
			2 <u>/27/2004</u>
NAD 27 NM E ZONE X = 752940			"SURVEYOR CERTIFICATION
330' Y = 423176 LAT.: N 32.16079 LONG.: W 103.51597			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
	+	+ 	supervision, and that the same is true and correct to the best of my belief.
	1	1	FEBRUARY 18, 2004
	1		Signature and Scal of Professional Surveyor
		1	Real New MER
	+	+	CALL AND AND AND
			NO.75E
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			Certificate Number R.P.S. #7920
· · · · · · · · · · · · · · · · · · ·	1 _L	l 	JOB #93177 / 22 NE / E.U.O.

Beogresources

EOG Resources, http: P.O. Box 2267 Midland: TX 75702 (432) 536-3500

February 4, 2004

Mr. Armando A. Lopez Bureau of Land Management 2909 West Second Street Roswell, New Mexico 88202

Re:

APD Diamond "6" Federal Well No. 2 Lease No. NMNM 14497A Lea County, New Mexico

Dear Mr. Lopez:

Please be advised that EOG Resources, Inc. and Mark McCloy, surface owner, have reached an agreement concerning surface use and the payment of damages for the subject well.

Very truly yours,

EOG Resources, Inc.

lan life

Mike Francis ROW and Lease Operations Agent

MF/pcl

2004 FEB - 5 ECEIVED AM 9: 33

1. GEOLOGIC NAME OF SURFACE FORMATION: Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Rustler	1100′
Delaware Mt. Group	59270'
Bone Springs	9275'
3 rd Bone Spring Sand	12025'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	Above 250'	Fresh Water
3 rd Bone Spring Sands	12,450'	Oil

No other Formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 11-3/4" casing at 650' and circulating cement back to surface, and 8-5/8" casing will be set at 5200' with cement circulated back to surface

4. CASING PROGRAM

<u>Hole Size</u>	<u>Interval</u>	OD Casing	Weight Grade Jt. Cond. Type
14-3/4"	0-650'	11-3/4"	42# H-40 ST&C
11"	0-5200'	8-5/8"	32# J-55 ST&C
7-7/8"	0-12,500'	5-1/2"	17#P-110 LT&C

Cementing Program:11-3/4" Surface Casing:Cement to surface with 250 sx Prem Plus, 3%
Econolite, 25 Calcium Chloride, 0.25#/sx Flocele,
150 sx Prem Plus, 2% Calcium Chloride8-5/8" Intermediate:Cement to surface with 1100 sx Interfill C, .25#/sx
flocele, 250 sx Premium Plus, 2% Calcium Chloride5-1/2" ProductionCement w1200sx 50/50 POZ+ 2% gel + 4% CF-14
+ .1% Diacel LWL. This cement slurry is designed
to bring TOC to 4500'.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

(SEE EXHIBIT #1)

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram-type (5000 psi WP) preventer and an annular preventer (5000-psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. All BOP's and accessory equipment will be tested in accordance with Onshore Oil & Gas order No. 2. EOG request authorization to use a 2M system, providing for an annular preventer to be used prior to drilling the surface casing shoe before drilling out of surface casing. Before drilling out of 1st intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000/1000 psi and the annular to 3500/5000-psig pressure.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

The well will be drilled to TD with a combination of brine, cut brine, and polymer/KCL mud system. The applicable depths and properties of this system are as follows:

		Wt Viscosi	ity Water	loss
Depth	Type	<u>(PPG)</u>	(sec)	<u>(cc)</u>
0-1100	Fresh Water (Spud Mud)	8.5	40-45	N.C.
1100'-5200'	Brine Water	10.0	30	N.C.
5200''- TD	Cut Brine + Polymer/KC	L 8.8 – 9.2	28	N.C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

(A) A kelly cock will be kept in the drill string at all times.

- (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- (C) A mud logging unit complete with H2S detector will be continuously monitoring drilling penetration rate and hydrocarbon shows from 5000' to TD.

8. LOGGING, TESTING AND CORING PROGRAM:

Electric logging will consist of GR-Dual Laterlog-MSFL and GR-Compensated Density-Neutron from TD to intermediate casing with a GR- Compensated Neutron ran from Intermediate casing to surface..

Possible sidewall cores based on shows.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

The estimated bottom hole temperature (BHT) at TD is 175 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 5000 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The drilling operation should be finished in approximately one month. If the well is productive, an additional 30-60 days will be required for completion and testing before a decision is made to install permanent facilities.

SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS:

Access to location will be made as shown on Exhibit #2

Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. PROPOSED ACCESS ROAD:

2120 new road is required. Exhibit #2a,2b

No turnouts necessary.

No culverts, cattleguards, gates, low-water crossings are necessary.

Surfacing material consists of native caliche to be obtained from the nearest BLM-approved caliche pit. Any additional materials required will be purchased from the dirt contractor.

3. LOCATION OF EXISTING WELLS:

Exhibit #3 shows all existing wells within a one-mile radius of this well.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

There are no existing production facilities. If production is encountered, a temporary facility will be established on the drill pad, and if warranted, a production facility would be built at a later date in the immediate area of the drill pad location. If the well is productive, the flowline would also be located on the drill-pad site and no additional disturbance will occur.

5. LOCATION AND TYPE OF WATER SUPPLY:

Fresh water and brine water for drilling will come from commercial sources and transported to the well site over the roads as shown on Exhibit #2.

6. PLANS FOR RESTORATION OF THE SURFACE:

DRILLING PROGRAM

EOG RESOURCES, INC. Diamond "6" Federal No.2 Lea Co. NM

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Location will be cleaned of all trash and junk to leave the well in an aesthetically pleasing condition as possible.

Any unguarded pits containing fluid will be fenced until they are dry and back filled.

After abandonment of the well, surface restoration will be in accordance with current federal laws and regulations. Location will be cleaned, and the well pad removed to promote vegetation and disposal of human waste will be complied with. Trash, waste paper, garbage and junk will be hauled to an approved disposal site in an enclosed trash trailer.

All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

ANCILLARY FACILITIES:

No airstrip, campsite, or other facilities will be built.

WELL SITE LAYOUT:

Exhibit #4 shows the relative location and dimensions of the well pad.

DRILLING PROGRAM

EOG RESOURCES, INC. Diamond "6" Federal No.2 Lea Co. NM

OTHER INFORMATION:

The area around the well site is grassland and the topsoil is duned and sandy. The vegetation is native scrub grasses with abundant oakbrush, sagebrush, yucca, and prickly pear.

CERTIFICATION:

I HEREBY CERTIFY that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

David Anderson Division Drilling Mgr. 1/26/2004

DRILLING PROGRAM

EOG RESOURCES, INC. Diamond "6" Federal No.2 Lea Co. NM

ATTACHMENT TO EXHIBIT #1

1. Wear ring to be properly installed in head.

- 2. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum. Exhibit #1.
- 3. All fittings to be flanged
- 4. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum.
- 5. All choke and fill lines to be securely anchored especially ends of choke lines.
- 6. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 7. Kelly cock on kelly.
- 8. Extension wrenches and hand wheels to be properly installed.
- 9. Blow out preventer control to be located as close to driller's position as feasible.
- 10. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

EOG Resources, Inc.



Exhibit 1

VICINITY MAP



±200' WEST OF THE LOCATION.





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LOCATION & ELEVATION VERIFICATION MAP



Statement Accepting Responsibility For Operations

Operator Name: Street or Box: City, State: Zip Code:

EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No.: NM 14497

Legal Description of Land: N/2 Section 6, T-25-S, R-34-E, NMPM Lea., NM

Formation(s) (if applicable):

Bond Coverage: (State if individually bonded or another's bond)

Individually

*-»ny:--i,

BLM Bond File No.: NM2308 with endorsement to State of NM

Authorized Signature: Mike Trances Mike Francis

Title: Agent

Date: 1/24/2004