

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD - Hobbs

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main St., Midland, TX 79701, (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL (Unit O),  
Section 9, T-24-S, R-37-E, N.M.P.M.

5. Lease Designation and Serial No.  
NM-7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Myers "B" Federal No. 29

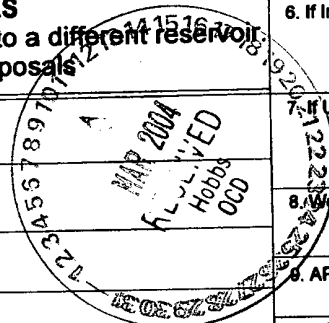
9. API Well No.

30-025-26455

10. Field and Pool, or Exploratory Area  
Langlie Mattix (7R-Qn)

11. County or Parish, State

Lea, NM



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☒ Other Temporary Abandonment &  
Wellbore Integrity Test

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

For details of proposed operations, please refer to page 2 of 2 attached hereto, and made a part hereof.

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara

Title Engineer

Date 02/09/2004

(This space for Federal or State office use)

Approved by JOE G. LARA

Title Petroleum Engineer

Date FEB 09 2004

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

\*See Instruction on Reverse Side

**Proposed Casing Leak Repair and  
Wellbore Integrity Test Procedure**

1. Move in and rig up Halliburton cementing services.
2. Squeeze cement leak in 7" casing (1147' – 1159'), with 500 sx of API Class "C" cement containing 2.5%  $\text{CaCl}_2$ , 5lb/sx Gilsonite, 0.25 lb/sx Flocele. Displace cement w/ 7" plug to approximately 900'.
3. WOC 36 hours.
4. Pressure test 7" O.D. casing to demonstrate wellbore integrity.
5. Perform study to ascertain the feasibility of profitably repairing and returning well to beneficial use, as Jalmat or Langlie Mattix producer.

**Wellbore Schematic**  
**Myers "B" Federal No. 29**  
**660' FSL & 1980' FEL (Unit O)**  
**Section 9, T-24-S, R-37-E**

