OCD-Hobbs

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM-7488

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation:

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator: Doyle Hartman

3. Address and Telephone No.: 500 N. Main St., Midland, TX 79701, (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FEL (Unit O),
Section 9, T-24-S, R-37-E, N.M.P.M.

8. Well Name and No.: Myers "B" Federal No. 29

9. API Well No.: 30-025-26455

10. Field and Pool, or Exploratory Area: Langlie Mattix (7R-Qn)

11. County or Parish, State: Lea, NM

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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☒ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Temporary Abandonment & Wellbore Integrity Test	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

For details of proposed operations, please refer to pages 2 thru 3 attached hereto, and made a part hereof.

NOTE TO OPERATOR: At final abandonment, plug @ casing leak will have to be drilled out to allow a plug to be spotted @ base of salt.

ACCEPTED FOR RECORD
MAR - 8 2004
CARLSBAD, NEW MEXICO

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14. I hereby certify that the foregoing is true and correct
Signed Dan Mashburn Title Engineer Date 02/25/2004

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

Details of Completed Operations

Move in and rig up Lucky well service.

2-4-04 Pull and lay down 108 joints of 2 3/8" Tubing SN with 18' mud anchor. Run in hole with 6 1/8 bit and 7" casing scraper to 3451'. Pull tubing, bit and scraper. Run in hole with Halliburton EZ-Drill cement retainer on 2 7/8" Tubing and set at 3202'. Pull tubing and setting tool.

2-5-04 Run in hole with Halliburton stinger to 3200' and load 7" casing with water to test casing. Pressure up to 1500 psi and start pumping into hole in casing. Sting into retainer and mix and pump 400 sx cement with 2.5% $CaCl_2$ 1/4# Flocele and 5# Gilsonite p/sx and flush with 18 bbls water. Max psi 3400 shut in at 3271 psi. Pull tubing to find hole in 7" casing. Run 7" packer and set at 1245 and pump down 2 7/8 Tubing and Test casing from 1245' to 3202' to 2000 psi. Test good, set packer at 1147' and pump down tubing and pump in to hole in 7" casing. Set packer at 1159' and pump down Tubing casing, good to 2000 psi. Hole in 7" casing is from 1147' to 1159'. Pressure 7" casing from 1147' to surface, to 1100 psi. Try to pump into 9 5/8 x 7" at 1100 psi. Cannot pump into. Pull tubing and 7" packer. Shut in for day.

2-6-04 Run 97 joints in hole to 3168' and load casing with packer fluid. Pull and lay down all tubing. Shut well in.

2-18-04 Rig up Halliburton to pump 500 sx of Class "C" cement with 2.5% $CaCl_2$, 1/4# Flocele and 5# Gilsonite into hole at 1147' to 1159' and displace to 900'. Load 7" with water and pump into hole 1147' to 1159' at 1.5 BPM, at 1400 psi. Start pumping cement. Displace to 900' with 35.3 bbls water. Shut in at 312 psi.

1. Pressure test 7" casing from surface to 900' to demonstrate wellbore integrity.

2. Perform study to ascertain feasibility of profitably repairing and returning well to beneficial use as Jalmat or Langlie Mattix producer.

Doyle Hartman requests Temporary Abandonment status for one year.

Wellbore Schematic
Myers "B" Federal No. 29
660' FSL & 1980' FEL (Unit O)
Section 9, T-24-S, R-37-E