

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1625 N. French Drive
Hobbs, NM 88240

WELL API NO. 30-025-36477
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 16816

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		7. Lease Name or Unit Agreement Name: PERCY HARDY
2. Name of Operator APACHE CORPORATION	8. Well No. 9	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136	9. Pool name or Wildcat PENROSE, SKELLY; GRAYBURG	
4. Well Location Unit Letter <u>0</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>1520</u> feet from the <u>EAST</u> line Section: <u>17</u> Township: <u>21S</u> Range: <u>37E</u> NMPM County: <u>LEA</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3475 GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/20/04 SPUD 12 1/4" HOLE. DRILL & SURVEY TO 400'. RIH CSG 9 JTS 404.37' 8 5/8" 24# J-55 ST&C CSG W/ 5 CENTRALIZERS. BJ CMT SHOE @ 400' W/ 350 SKS CLASS C + 2% CACL + .125 # CF = 84 BBLS 14.8 # SLURRY W/ 1.35 YIELD-DISPLACE PLUG TO 370' W/ 23 BBLS FW-CIRCULATE 124 SKS CMT TO PIT.

2/21/04 - 2/26/04 DRILL & SURVEY FROM 400' - 4350'.

2/27/04 HES RAN COMPENSATED SONIC LOG 4248-3350; DUAL LATEROLOG MICROGUARD 4284-3350; SPECTRAL DENSITY DUAL SPACED NEUTRON 4233-200'. RIH 98 JTS 4360.4' 5 1/2" 17# K55 LT&C CSG W/ 15 CENTRALIZERS. BJ CMT. SHOE @ 4350' FC @ 4302 W/ 1100 SX 50:50 POZ W/ 10% GEL + 5% SALT + .125#/SX CF = 478 BBLS. 11.8# SLURRY W/ 2.44 YIELD & 300 SX 50:50 POZ W/ 2% GEL + 5% SALT = 69 BBLS 14.2 # SLURRY W/ 1.29 YIELD -PLUG BUMPED & HELD - CIRC. 92 SX. CMT. TO PIT-DISPLACED W/ 2% KCL WATER.
RELEASE RIG @ 9:30 PM 2-27-2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle L. Hanson TITLE Drilling Tech. DATE 3/8/04

Type or print name Michelle L. Hanson Telephone No. 918-491-4980

(This space for State use)

APPROVED BY Gary W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: DATE MAR 11 2004