Office	New Mexico		Form C-103	
<u>District I</u> Energy, Minerals 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised June 10, 2003 WELL API NO.	
District II			30-025-36489	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE X FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505		VA-564		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Nam	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			COPPERHEAD 18 STATE	
1. Type of Well:		8. Well Numl	8. Well Number	
Oil Well Gas Well X Other				
2. Name of Operator SAGA PETROLEUM LLC		9. OGRID Ni	9. OGRID Number 148967	
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701			10. Pool name or Wildcat Triste Draw Atoka, East Gas	
4. Well Location				
Unit Letter P : 660 feet from the	S line and	660 fee	t from the Eline	
Section 18 Township 24	S Range 33E	NMPM	County LEA	
	hether DR, RKB, RT, GR 5' KB	, etc.)		
		na Panart ar Otl	nar Dota	
12. Check Appropriate Box to Indicate Nature of Notice, INOTICE OF INTENTION TO:			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON			ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	☐ COMMENCE I	ORILLING OPNS.		
PULL OR ALTER CASING	CASING TEST CEMENT JOB	AND X	ABANDONMENT	
OTHER:	OTHER:		П	
13. Describe proposed or completed operations. (Clearly	O I II DA	and give pertinent	dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion. 2-6-04 TD 12,646' Wolfcamp -prep to begin NU BOP stack on C section WH, change pipe rams, test, etc. Past 24 hrs: 8-1/2 hr run				
csg. 2-1/2 hrs RU cmt head, circ gas out of annulus & safety mtg w/BJ Ser. 2-1/2 hrs cmt 7" csg, PD @ 7:30 PM. 2 hrs RD & load				
out BJ Ser. 8-1/2 hrs ND BOP stack, set slips in full tension 290K, cut off csg, take out spacer spool & DSA flange, make final cut on 7" csg. Install C section WH & test to 2500#-OK.				
1-7" - 1.33' FS Gemoco 8rd LT&C				
1jt-7" - 45.33' 26# P-110 1-7" 1.44' FC Gemoco				
62 jts-7" 2664.24' 26# P-110 8rd LT&C				
249 jts-7" 23# P-110 8rd LT&C, 12,619' total pipe - Set @ 12,646' . 28 centralizers set @ 12,622', 12,556', 12,351', 12,146', 11,941', 11,736', 11,531', 11,326', 11,121', 10,916', 10,711', 10,506', 10,301', 10,051', 9801', 9551', 9301', 9051', 8801', 8551', 8301', 8051',				
7801', 7551', 7301', 7051', 6801', 90'. Cmtd w/550 sx 50:50	0:10 Poz H, w/3# LCM, 1-	4% F125 + 4% F15	$2 + 2\% \underbrace{221}_{2} \underbrace{200}_{2} \text{ sx } 50:50$	
Poz H w/8% F125 + 1% salt. Displaced cmt w/494 BFW, did not circ, TOC @ 7230' via Temp Survey.				
3-8-04 Drlg 14,627' 100% Lm - Atoka Banks	,		.00	
		(2)	Salar A	
I hereby certify that the information above is true and complete to the best of my knowledge and belief				
SIGNATURE BONNU SUCKANO	TITLE Production Analy	st \overline{\sigma_{\circ}}	DATE 03/08/2004	
Type or print name Bonnie Husband		l@sagapetroleum.co		
(This space for State use)	E-mail address:		Telephone No. (432)684-4293	
APPPROVED BY Law W. Wink Conditions of approval, if any:	TITLE PROPERTY AND	VE II/STAFF MAN	MAR 1 1 2004	
Commission approval, it ally.	C FIELD REPRESENTATI	· - •	1.141 T T 7004	

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