## TATE OF NEW MEXICO

Submit 3 Copies to Appropriate District Office

## Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I	2040 Pacheco St.		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	Santa Fe, NM 87505		30.025-00103
			5. Indicate Type of Lease
DISTRICT II P.O. Drawer DD, Artesia, NM 888210			STATE X FEE
P.O. Drawer DD, Artesia, NM 888	210		6. State Oil & Gas Lease No.
DISTRICT III			
1000 Rio Brazos Rd., Aztec, NM 8	37410		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			seed have or one Agreement Marie
DIFFEREN	T RESERVOIR. USE "APPLICATION FOR PERMI	T"	1
	(FORM C-101) FOR SUCH PROPOSALS.)		H. C. Posey A
1. Type of Well:			1
OIL   x	GAS WELL	OTHER	ĺ
Name of Operator	Paladin Energy Corp.	OTTLER	8. Weli No.
	aladin Energy Corp.		6 6
3. Address of Operator	10290 Monroe Dr., Ste. Ste 30°	, Dallas, TX 75229	9. Pool name or Wildcat
4 Well Location			1
4 Well Location			E. Caprock Devonian
Unit Letter H	: 1650 Feet From Th North	Line and 990	Fortford Till Foot 11
June Letter	. 1000 Feet Florii III 1401U	1 Line and 990	_ Feet from TheEastLine
Section 11	Township 12-S	Range 32-E	NMPM Lea County
	Elevation (Show whe	ther DF,RKB, RT, GR, etc)	
	4349'		
	<b>Check Appropriate Box to Indica</b>	e Nature of Notice. Re	port. Or Other Data
NOTICE OF		1	· · · · ·
NOTICE OF	'INTENTION TO:	;	SURSEAUENT DEBART AE.
	INTENTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTRG CSG
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WOR	K ALTRG CSG P&A
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WOR	ALTRG CSG P&A
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR COMMENCE DRI CSG TST & CN OTHER: Perforate	ALTRG CSG P&A  IT JOB  Caprock, East Penn  ALTRG CSG  P&A  ALTRG CSG  PA  ALTRG CSG
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