

Submit 3 Copies  
to Appropriate  
District Office

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30.025-00103
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	H. C. Posey A
8. Well No.	6
9. Pool name or Wildcat	E. Caprock Devonian

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	Paladin Energy Corp.
3. Address of Operator	10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229
4 Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From Th <u>North</u> Line and <u>990</u> Feet from The <u>East</u> Line Section <u>11</u> Township <u>12-S</u> Range <u>32-E</u> NMPM <u>Lea</u> County Elevation <u>4349'</u> (Show whether DF, RKB, RT, GR, etc)	

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

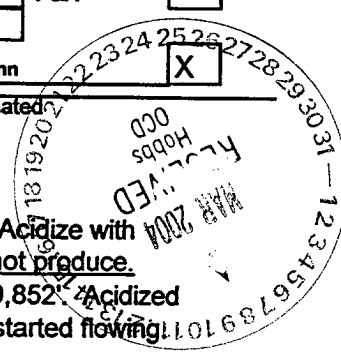
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTRG CSG ☐  
COMMENCE DRLG OPNS. ☐ P&A ☐  
CSG TST & CMT JOB ☐  
OTHER: Perforate Caprock, East Penn ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103  
9/17/2003 to 10/3/2003

MI/RU pulling unit. Set CIBP at 10,850' isolate Devonian Perfs. Perforate Penn at 10,185-210'. Acidize with 3000 gal 15% HCL. Swabbed back 66 bbls of water. Swabbed tubing dry. Perforations would not produce. Perforated Penn formation from 10,010-040', 9,956-990'. Ran tubing and Packer, set packer at 9,852'. Acidized with 6000 gallons of 15% HCL. ND BOP's, NU wellhead. Swabbed back 150 bbls water. Penn started flowing. Put well on production. Tested: 35 BOPD, 200 MCFPD, 0 BWPD, 410# FTP, GOR 5,714.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE Production Manager DATE 11/18/2003  
214-654-0132  
TYPE OR PRINT NAME David Plaisance, Production Manager TELEPHONE NO. 214-654-0132  
(This space for State Use)

APPROVED BY Paul Blum TITLE PETROLEUM ENGINEER DATE MAR 11 2004

CONDITIONS OF APPROVAL, IF ANY:

2A Caprock  
Devonian E