

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36233
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Xeric Oil & Gas Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 352 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Bourdon
4. Well Location Unit Letter 0 : 660 feet from the South line and 1980 feet from the East line Section 18 Township 20S Range 39E NMPM Lea County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3538'		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: TA Abo. to test Tubb <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/11/03 MIRU Pulling Unit. Pull rods & pump. Install BOP. Release TAC & POH w/tbg. MIRU wireline. Set CIBP @ @ 7130' TO ISOLATE Abo. Set CIBP @ 6860' to isolate Drinkard formation. Perf Tubb with 1 spf from 6764'-6776', 6780'-6796', 6814'-6820', total 37 holes. Set Packer @ 6,650'. Swab tbg dry.

12/12/03 RU BJ Services & acidize perms w/2500 gals 15% NEFE. Swab well.

12/13/03 POOH w/packer. Frac dn 5 1/2" csg w/115,500# 16/30 Ottawa Sand + 1679 bbls Xlink gel. SI to let gel break.

12/14/03 Open to Frac Tank & flow back fluid. Clean hole to 6860'. RIH w/production equipment and test Tubb. Initial test 5 BO, 94 MCF, 20 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 1/30/04
Type or print name
(This space for State use)

APPROVED BY Paul J. [Signature] TITLE PETROLEUM ENGINEER DATE MAR 11 2004
Conditions of approval, if any:

2A House Drinkard