

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-105
Revised March 25, 1999Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36233

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

PO Box 352 Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Bourdon

8. Well No.

1

9. Pool name or Wildcat

Warren; Tubb, East

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East LineSection 18 Township 20S Range 39E NMPM Lea County

10. Date Spudded

4/14/03

11. Date T.D. Reached

5/1/03

12. Date Compl. (Ready to Prod.)

12/11/03

13. Elevations (DF& RKB, RT, GR, etc.)

GR 3538'

14. Elev. Casinghead

15. Total Depth

7740

16. Plug Back T.D.

6860

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

6764-6820 Warren; Tubb, East

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	1647'	12 1/4"	900 Sx Poz C &	Class C
5 1/2"	17# N-80	7740'	7 7/8"	1500 Sx Poz C &	Class H

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6750-6820	6728-6820

26. Perforation record (interval, size, and number)

6764-6820, 1 spf, 37 holes
 6880-7008, 2 spf, 78 holes, CIBP @ 6860
 7214-7402, 1 spf, 68 holes CIBP 7130
 7442-7488, 2 spf, 63 holes
 7644-7652, 2 spf, 17 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

6764-6820 2500 gal 15% NeFe
 115,500# Ottawa Sand
 1679 Bbls XLINK Gel

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
12/11/03		2 1/2" X 1 1/2" X 16' PAP Pump			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/12/03	24	N/A		5	94	20	18,800
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
N/A	40		5	94	20	36.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Dynege Midstream

Test Witnessed By

Steve Almager

30. List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Angie Crawford

Printed Name

Angie Crawford

Title Production Analyst

Date 1/30/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

T. Anhy	
T. Salt	1590
B. Salt	2735
T. Yates	2878
T. 7 Rivers	2985
T. Queen	
T. Grayburg	
T. San Andres	4280
T. Glorieta	5575
T. Paddock	
T. Blinebry	6024
T. Tubb	6606
T. Drinkard	6865
T. Abo	7164
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2800	2900		Anhydrite, Salt
2900	3050		Shale, Anhydrite, Salt
3050	3400		Anhydrite, Dolomite
3400	3750		Anhydrite, Dolomite Sandstone
3750	4280		Anhydrite, Dolomite
4280	5380		Dolomite
5380	5600		Dolomite, Limestone
5600	5750		Dolomite, Sandstone
5750	6020		Dolomite
6020	6300		Dolomite, Sandstone, Shale
6300	6600		Dolomite
6600	6700		Dolomite, Sandstone
6700	7250		Dolomite, Shale
7250	7740		Dolomite, Limestone

From	To	Thickness In Feet	Lithology