Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DIVIGION			30-025-01310		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Saina re, Nivi 67303			6. State Oil & Gas Lease No. B2229		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name:  MALMAR UNIT		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						
1. Type of Well:	2.1					
Oil Well x Gas Well 2. Name of Operator	Other			8. Well No. 306		
Mar Oil and Gas Corp.				8. Well No. 500		
3. Address of Operator				9. Pool name M	aljamar (GB-SA)	
P.O. Box 5155 Santa Fe NM 875	502					
4. Well Location						
Unit Letter F: 1980 feet from the North Line and 2028 feet from the West Line						
Section 7	Township	17S	Range 32E	NMPM	I County LEA	
	10. Elevation (Show)					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K 🗆	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	1D 🗆	ABANDONMENT	
		_		_		
OTHER:			OTHER: Integrity		X	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  MalMar Unit 306 packer was replaced and integrity test was performed on February 4, 2004 at 300 psig and well tested.  Test was witnessed by OCD personnel  Well was initiated back to injection February 4, 2004						
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Therefore wife that the information	1	4 - 4 - 41 - 1		11 1 6	1655312018/8/	
I hereby certify that the information	above is true and complet	te to the be	est of my knowledge	e and belief.		
SIGNATURE CO		TI'	TLE: VP Operation	s DATE	E:February 11, 2004	
Type or print name Duane C Winkle	er			Telep	hone No.505-989-1977	
(This space for State use)						
ADDROVED DV						
APPPROVED BY A W. W. Conditions of approval, if any:						
Conditions of approval, if any.	,					

