Submit 3 Copies To Appropriate District Office State of New Mexico	F
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 87240	Form C-103 Revised March 25, 1999
District II	WELL API NO.
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION District III	30-025-03315 5. Indicate Type of Lease
2040 South Pacheco District IV Santa Fe, NM 87410 Santa Fe, NM 87505	STATE FEE
District IV Santa Fe, NM 87505 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON MENT	
LOO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFENDE OR THE	7. Lease Name or Unit Agreement Name:
PROPOSALS.)	
1. Type of Well: Oil Well Gas	South Pearl Queen Unit
Oil Well Gas Well Other Injection 2. Name of Operator	
Xeric Oil & Gas Corporation	8. Well No. 6
3. Address of Operator P. O. Box 352	9. Pool name or Wildcat
4. Well Location Midland, TX 79702	Pearl Queen
Unit Letter E: 2001.7 feet from the North line and 660 feet from the West line	
Section 3 Township 200 Person 257	
Township 20S Range 35E NMPM Lea County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
一直,我们就是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PILIS AND ARANDON SUBSEQUENT REPORT OF:	
	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIE	LING OPNS. PLUG AND
PULL OR ALTER CASING	ARANDONMENT
COMPLETION CEMENT JOB	
OTHER: Casing Repair X OTHER:	
12. Describe proposed or completed operations. (Clearly state all posting and a significant state all posting and a significant state all posting and a significant state all posting at the signifi	ive pertinent dates including and
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recomplianted.	· · · · · · · · · · · · · · · · · · ·
	293037
1. MIRU Pulling Unit & test casing above perfs.	777823
2. Squeeze casing leak if needed.	
3. Squeeze perfs from 4650'-46' & 4743'-49'.	28.5° 60 60 60 60 60 60 60 60 60 60 60 60 60
4. Set CIBP @ 4875'.	001 10
5. Run new 2 3/8" IPC tbg & packer to +/- 4800' to inject into perfs @ 4847'-52'.	
6. Run MIT.	
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I hereby certify that the information above in the control of the	
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE Charles Production	
SIGNATURE MALE Production Angle Crawford	Analyst DATE 3/10/04
Angie Crawford Type or print name ACrawford@xericoil.com (This space for State year)	Analyst DATE 3/10/04 432-683-3171 Telephone No.
Angie Crawford Type or print name ACrawford@xericoil.com (This space for State year)	Analyst DATE 3/10/04 432-683-3171 Telephone No.
SIGNATURE Angie Crawford Type or print name ACrawford@xericoil.com (This space for State use)	Analyst DATE 3/10/04 432-683-3171