

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1025 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐
1b. Type of Completion: NEW ☐ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER PLUBACK
WELL OVER N BACK RESVR.

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At Surface
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line
At proposed prod. zone

At Total Depth

14. Permit No. Date Issued 12. County or Parish LEA 13. State NEW MEXICO

15. Date Spudded 1/19/2004 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 1/26/2004 18. Elevations (Show whether DF, RT, GR, etc.) 19. Elev. Casinhead

20. Total Depth, MD & TVD 8000' 21. Plug Back T.D., MD & TVD 6425' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By --> CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 6194-6280' TUBB 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run N/A 27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6100'	

31. Perforation record (interval, size, and number) 6194-6280'				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				6194-6280'	ACIDIZE W/3000 GALS 15% HCL		
					FRAC W/53,000 GALS-YF135ST. & SAND		
					ACCEPTED FOR RECORD		

33. PRODUCTION							
Date First Production 2/10/2004		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					
Date of Test 2-10-04	Hours tested 24 HRS	Choke Size 28/64	Prod'n For Test Period	Oil - Bbl. 32	Gas - MCF 550	Water - Bbl. 68	Gas - Oil Ratio
Flow Tubing Press. 80 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct
SIGNATURE *Denise Leake* TITLE Regulatory Specialist DATE 2/16/2004
TYPE OR PRINT NAME Denise Leake