## District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003 Submit to Appropriate District Office

Form C-104

1000 Rio Rrazos Rd Aztec NM 87410							tion Divi					5 Co	pie		
District IV 1220 South S 1220 South S Santa Fe, NM 87505 Santa Fe, N												П	AMENDED REPO	۱D ′	
	Ī.				R ALL	OWABLE			IZA'	TION T	O TI	L RANSPO		/K.	
<sup>1</sup> Operator nar	me and	Address	3						2 00	RID Num	ber				
Bass Enter P. O. Box 2	BELOW. IF Y	OU DO NOT CONCUR Reason f				001801									
Midland T	X 7970	02				and the state of t			R	Č					
<sup>4</sup> API Number 5 Pool Name 30 -025-36336 -Hat Mesa						hake Sout	<u></u>				6 Pool Code, 4440				
7 Property Code Property Name							η				9 1	<sup>9</sup> Well Number			
32564			Tor	y 3,Fede	eral						1			_	
II. 10 Surface I				Range	Lot.Idn	Feet from the	North/So	uth Line	Feet	from the	the East/West		County		
Lot 6 3		218		32E		1980	North		1525	1	Wes		Lea		
<sup>11</sup> Bottom		Iole Lo	ocatio				7						1		
UL or lot no. Secti		Town	nship 1	Range	Lot Idn	Feet from the	North/South li		Feet	from the	the East/West line		e County		
12 Lse Code	13 Prod	lucing Met	hod	<sup>14</sup> Gas C	onnection	<sup>15</sup> C-129 Per	mit Number	. 16	C-120	Effective 1	Date	17 C-	 129 Expiration Date		
F Flowing		Code				C-129 FCI	Thirt ivanioci		C-129 Litective Da		Daic		12) Expiration Date		
III. Oil a		_	sporte			·									
18 Transporte		<sup>19</sup> Tran	sporter N		20	POD	<sup>21</sup> O	<sup>21</sup> O/G		POD ULSTR Location					
OGRID	and Address Sunoco PtnrsMktg&To				.P		Oi		and Description Same as Surface Location			•			
021778		P. O. Box 2039 Tulsa, OK 74102													
										Same as Surface Location					
007057		2500 C	ity W	ural Gas '. Boulev	Co. ard		Ga				as Surface Location				
		Suite 1 Housto	400 on, Te	xas 7704	12					262>	est.	当意	3 3		
									=	123			RECEIVE		
							<u></u>			13.24			FEB 0 4 2004		
		<u> </u>									s Segre		OCD-ARTES		
	-						1115.32-						OCD-ARTES	ΣIF	
								<u></u>							
IV. Prod <sup>23</sup> POD	luced	Water_	24 POT	) III STR	Location	and Description	n Same as	Surface	e Loca	a					
TOD			101	OLDIK	Bootation	una Decempno									
	pletion Data  26 Ready Date				27	<sup>28</sup> PBTD		29 - 0 - 1			30 puro				
<sup>25</sup> Spud Date <b>12/18/2003</b>		12/30/200		Date	14,42	<sup>27</sup> TD <b>5</b>	13878	BTD	<sup>29</sup> Perforation 12974-1300		1		<sup>30</sup> DHC, MC		
	ole Size			32 Casin	g & Tubi		L	Depth S	Set			<sup>34</sup> Sa	cks Cement		
18.5			16"				1510'				1000	000 sx			
14.550			11 750				3270'			1250 sx				-	
14.750			11.750				3270		1230 SA						
10.625 8.625							4875'			1000 sx					
7.875			5.5				14,425'			2490 sx					
					<del></del>				•						
VI. Wel			Deliv	ery Date	37	Test Date	38 7	Test Leng	th	<sup>39</sup> T	bg. Pr	essure	<sup>40</sup> Csg. Pressure		
1			Gas Delivery Date /01/2004		ļ	/02/2004	24 hours		,111	900		- 1	0		
41 Choke Size		<sup>42</sup> Oil				43 Water		<sup>44</sup> Gas				F	46 Test Method		
20/64		299			10	i :		1496					Flowing		
						Division have	1		OII	CONSE	RVAT	ON DIVIS	SION		
been complied						e is true and						-			
complete to the best of my knowledge and belief.  Signature:								Approved by:							
Printed name:								Title:							
Tami Wilber							PETROLEUM ENGINEE <b>K</b>								
Title: Production Clerk							Approval	Approval Date:							
E-mail Addres	ss:											MAN	T M FOO!		
Date: 01/26	5/2004		Ph	none:	2)683-22	77									
			- 1	(43)	_,		JI								