

Submit To Appropriate District Office State Lease - 6 copies For Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36464 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>PA</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Shelley 36 State
2. Name of Operator Tom Brown, Inc.		8. Well No. 006
3. Address of Operator P O Box 2608 Midland, TX 79702		9. Pool name or Wildcat Skaggs; Drinkard
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded 11/29/03	11. Date T.D. Reached 11/11/03	12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 3600 GR
15. Total Depth 7225	16. Plug Back T.D. surface	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name None		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, Density/Neutron		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8	24	1515
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/4	670 sx	Circ 124 to pit
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	PACKER SET
None	None	None
26. Perforation record (interval, size, and number) None		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod or Shut-in)
Date of Test Hours Tested 24	Choke Size Prod'n For Test Period	Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity (API) (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments Logs, Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Diane Kuykendall Title Operations Asst/Tech	Date 2/3/04
E-mail Address dkuykendall@tombrown.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1497	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2821	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3049	T. Devonian	T. Menefee	T. Madison
T. Queen 3622	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4110	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5420	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5500	T. Ellenburger	T. Dakota	T.
T. Blinebry 5825	T. Gr. Wash	T. Morrison	T.
T. Tubb 6505	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6675	T. Bone Springs	T. Entrada	T.
T. Abo 7117	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1497	1497	Red Beds				
1497	2821	1324	Salt Anhy				
2821	3049	228	Anhy Dolo				
3049	3622	573	Anhy Dolo				
3622	4110	448	Dol Anhy SS				
4110	5420	1310	Dol Anhy SS				
5420	5500	20	Dol SS Sh				
5500	5825	325	Dol LM				
5825	6505	680	Dol LM				
6505	6675	170	Dol SS				
6575	7117	542	Dol LM				