

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09989
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name Brunson C
4. Well Location Unit Letter <u>P</u> : 760 feet from the <u>South</u> line and 560 feet from the <u>East</u> line Section <u>3</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 012024
		10. Pool name or Wildcat Drinkard/Blinebry Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

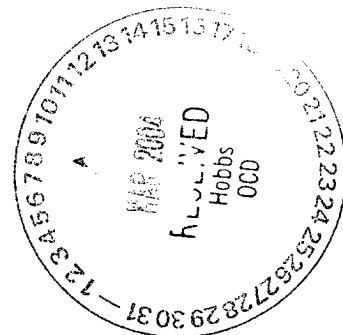
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a request to DHC Blinebry Gas and Drinkard pools in the subject well. See supporting data on attached sheet.

DHC Order No. HOB-0080



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ronnie H. Westbrook*

TITLE

Vice President

DATE

03/04/2004

Type or print name Ronnie H. Westbrook

E-mail address:

Telephone No. (432)684-6631

(This space for State use)

APPROVED BY

*Ronnie H. Westbrook*

TITLE

PETROLEUM ENGINEER

DATE

MAR 19 2004

Conditions of approval, if any:

# Brunson C No. 7

## Attachment to C-103

1. Division order number that established pre-approved pool – Order No. R-11363
2. Pools to be commingled – Blinebry Gas (72480) and Drinkard (19190)
3. Blinebry Perfs. 5410 – 5570'  
Drinkard Perfs. 6240 – 6346'
4. Allocation based on last month's oil and gas production and averaged between two pools.

<u>Month &amp; Year</u>	<u>Blinebry</u>		<u>Drinkard</u>	
	<u>Oil</u> <u>Bbls.</u>	<u>Gas</u> <u>MCF</u>	<u>Oil</u> <u>Bbls.</u>	<u>Gas</u> <u>MCF</u>
8/03	23	8083	50	971
9/03	20	7136	33	826
10/03	26	7338	44	884
11/03	25	7216	43	892
12/03	34	7370	58	897
1/04	<u>8</u>	<u>7225</u>	<u>65</u>	<u>877</u>
	136	44,368	293	5,347

5. Both zones are intermediate crude and commingling will not reduce the value of the production.
6. Ownership between the two pools is identical

Blinebry Oil	136	32%	Blinebry Gas	44,368	89%
Drinkard	<u>293</u>	<u>68%</u>	Drinkard Gas	<u>5,347</u>	<u>11%</u>
	429	100%		49,715	100%