Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised June 10, 2003				
1625 N. French Dr., Hobbs, NM 88240 District II	Energy, winerars and readural Resources			WELL A	PI NO.	25-23609		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indica	te Type of Leas			
1000 Rio Brazos Rd., Aztec, NM 87410	1220 Sout	th St. Fra Fe, NM 8		ST	CATE	FEE X		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1	C, 14141 0	7303	6. State 0	Oil & Gas Leas	? No.		
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSITION DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CES AND REPORTS C SALS TO DRILL OR TO DE ATION FOR PERMIT" (FO	EPEN OR PI	UG BACK TO A	7. Lease Danglade	Name or Unit A	Agreement Name		
1. Type of Well:	Other			8. Well 1	Number 2			
2. Name of Operator John H. Hendr	rix Corporation			9. OGRI	D Number 012	2024		
3. Address of Operator P. O. Box Midland,	3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040					10. Pool name or Wildcat Blinebry Oil & Gas & Brunson Drinkard Abo.		
4. Well Location					· · · · · · · · · · · · · · · · · · ·			
Unit Letter A :	feet from the	North	line and _	990	_feet from the	East line		
Section 24	Township 22		ange 37E	NMPM	Cour	ıty Lea		
	11. Elevation (Show v	whether DI	R, RKB, RT, GR,	etc.)				
12. Check A NOTICE OF INTERPORT REMEDIAL WORK	Appropriate Box to I FENTION TO: PLUG AND ABANDON CHANGE PLANS			BSEQUEN ORK	T REPORT ALTE	RING CASING _	•	
PULL OR ALTER CASING	MULTIPLE		CASING TEST			DONMENT		
OTHER: DHC	COMPLETION	X	OTHER:					
13. Describe proposed or completion of starting any proposed wo or recompletion.	eted operations. (Clear rk). SEE RULE 1103.	ly state all	pertinent details,	and give perti Attach wellbo	nent dates, incl ore diagram of J	uding estimated date proposed completion	e 1	
This is a request to DHC Blinebry attached sheet.	Oil & Gas and Brunson	n Drinkard	Abo, S. Pools in	the subject we				
					18 101112 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	1920 27 27 23 22 23 23 23 23 23 23 23 23 23 23 23		
DHC Order						827 (S.C.)		
I hereby certify that the information	above is true and compl	'/	•	dge and belie	f.		-	
SIGNATURE COM H	Misselfio	_TITLE_	Vice President		DAT	E_03/09/2004		
Type or print name Ronnie H. Westb	rook	E-mail a	ddress:	····	Telephon	e No. (432)684-663	31	
(This space for State use)		PE	TROLEUM ENG	SIAITTÓ				
APPPROVED BY Conditions of approval, if any:	auto	_TITLE		WHEEK	D M	R 1 9 2004		

S.

Danglade No. 2

Attachment to C-103

- 1. Division order number that established pre-approved pool Order No. R-11363
- 2. Pools to be commingled Blinebry Oil & Gas (06660) and Brunson Drinkard Abo, S. (07900)
- 3. Blinebry Perfs. 5580 5704'

Brunson Drinkard Abo, S. Perfs. 6283 – 6519'

4. Allocation based on last six month's oil and gas production and averaged between two pools.

	Blinebry	/ Oil & Gas	Brunson Drinkard Abo, S.
Month & Year	<u>Oil</u>	<u>Gas</u>	<u>Oil</u> <u>Gas</u>
	<u>Bbls</u> .	<u>MCF</u>	Bbls. MCF
8/03	39	961	45 1973
9/03	42	726	49 2171
10/03	46	784	53 2225
11/03	48	792	56 2236
12/03	50	797	58 2468
1/04	<u>43</u>	<u>777</u>	<u>65</u> <u>2186</u>
	268	4,837	326 13,259

5. Both zones are intermediate crude and commingling will not reduce the value of 9202 the production.

6. Ownership between the two pools is identical

Blinebry Oil	268 45%	Blinebry Gas 4,837	27%
Brunson Drinkard Abo, S.	<u>326 55%</u>	Brunson Drinkard Abo., S. <u>13,259</u>	73%
	594 100%	18,096	100%