

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

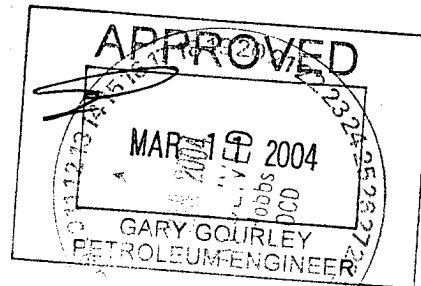
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 021422
2. Name of Operator CITATION OIL & GAS CORP.		6. If Indian, Allottee or Tribe Name 891008492A
3a. Address P.O. Box 690688, Houston, Texas 77269-0688	3b. Phone No. (include area code) (281) 517-7800	7. If Unit or CA/Agreement, Name and/or No. Antelope Ridge Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1650' FEL Section 4-24S-34E NW NE		8. Well Name and No. Antelope Ridge Unit #2
		9. API Well No. 30-025-20444
		10. Field and Pool, or Exploratory Area Antelope Ridge Morrow
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Repair HIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Citation request permission to repair the hole in the tubing and acidize the Antelope Ridge Unit #2 well with the attached procedure. Citation plans to set a plug in the tubing just above the bumper spring and perforate the tubing. Formation compatible water will then be circulated to remove any trash and incompatible water from the wellbore. Then tubing will then be replaced with new L-80 tubing. A packer fluid consisting of 6% KCl, clay stabilizer and corrosion inhibitor will be circulated and the tubing will be landed. The well will then be swabbed back and put on production.



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Sharon Ward	Title Regulatory Administrator
Signature <i>Sharon Ward</i>	Date 2/18/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

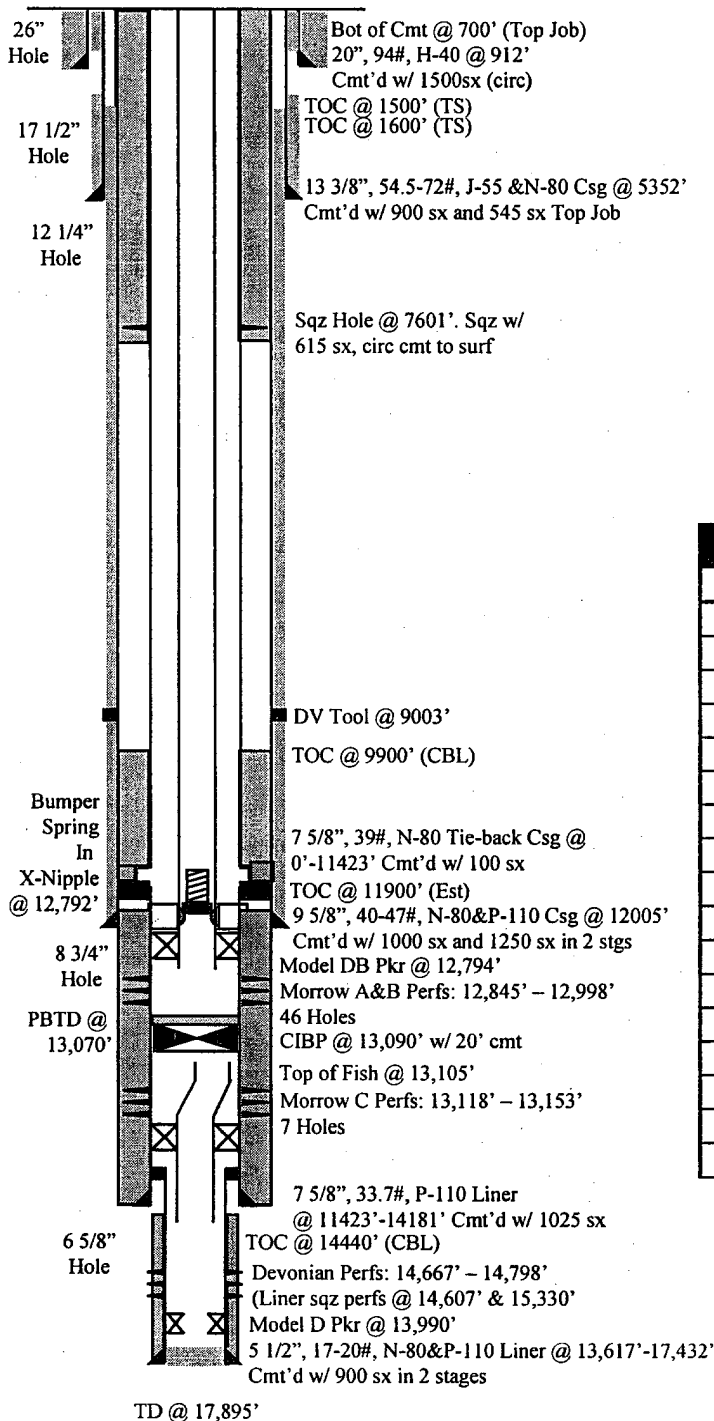
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

CITATION OIL AND GAS CORPORATION

CURRENT WELLBORE DIAGRAM AND INFORMATION

Well Name: Antelope Ridge Unit #2 **Field:** Antelope Ridge
Date: January 30, 2004 **Location:** 660' FNL & 1650' FEL, Sec 4
County: Lea **State:** New Mexico



Surface: 660' FNL & 1650' FEL, Sec 4, T24S-R34E
 Lea County, NM
Completed: July 1963
Elevation: 3548' (GL)
KB: 19'

CASING DETAIL

Size	Weight	Grade	Depth
20"	94	H-40	Surf - 912
13 3/8"	54.5-72	J-55, N-80	Surf - 5352
9 5/8"	40-47	N-80, P-110	Surf - 12005
7 5/8"	39	N-80	Surf - 11423
7 5/8"	33.7	P-110	11423-14181
5 1/2"	17-20	N-80, P-110	13617-17432

TUBING DETAIL

Qty	Description	Length	Depth
---	KB	20.00	20.00
1	2 7/8", 6.5#, L-80 AB Mod Tbg	30.01	50.01
1	2 7/8", 6.5#, L-80 Tbg Sub	4.00	54.01
192	2 7/8", 6.5#, L-80 AB Mod Tbg	5,935.97	5,989.98
1	2 7/8" CS Hydril x AB Mod XO	0.64	5,990.62
220	2 7/8", 6.5#, C-75 CS Hydril Tbg	6,800.48	12,791.10
1	2 7/8" CS Hydril x 8rd XO	0.61	12,791.71
1	Otis 2.313" "X" Profile Nipple	1.12	12,792.83
1	Baker Mod E-36 ASA Size 80-32	0.75	12,793.58
1	Baker Mod D Retainer Prod Pkr	3.80	12,797.38
1	Baker Millout Ext	5.59	12,802.97
1	Baker Millout Ext XO Bushing	0.84	12,803.81
1	2 7/8", 6.5#, L-80 Tbg Sub	6.07	12,809.88
1	Otis 2.313" "X" Profile Nipple	1.12	12,811.00
1	2 7/8", 6.5#, L-80 Tbg Sub	6.10	12,817.10
1	Otis 2.313" "XN" No-Go Prof Nip	1.12	12,818.22
1	Baker WL Guide Pump Out Plug	0.44	12,818.66



General Purpose Worksheet

SUBJECT:	ARU #2 Present Status	PAGE NO.:	OF:
FILE:		BY: JC	DATE: 7-30-98

$$KB = 20'$$
