

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

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|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-02898 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator ConocoPhillips Company | | 6. State Oil & Gas Lease No. B - 1840 |
| 3. Address of Operator 4001 Penbrook Street Odessa, TX 79762 | | 7. Lease Name or Unit Agreement Name East Vacuum GB / SA Unit Tract 2739 |
| 4. Well Location Unit Letter L : 1980 feet from the South line and 660 feet from the West line Section 27 Township 17-S Range 35-E NMPM County Lea | | 8. Well Number 004 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3938' GR | | 9. OGRID Number 217817 |
| | | 10. Pool name or Wildcat Vacuum GB / SA |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Convert to WAG injector ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

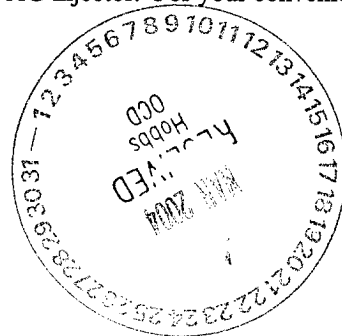
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a notice of intent to convert the above mentioned well from a water injector to a WAG injector. For your convenience, I have attached the recommended procedure and wellbore diagram.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey D. Linder TITLE HSE/Regulatory Representative DATE 03/16/2004

Type or print name Stacey D. Linder E-mail address: Telephone No. 432/368-1506
(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 23 2004
Conditions of approval, if any

RECOMMENDED CONVERSION PROCEDURE:

1. Test anchors as required.
2. Hold safety meeting & MIRU Well Service Unit.
3. RU pump truck and kill well. Ensure well is dead. ND wellhead. NU Class Two Hydraulic BOPE.
4. Unset Baker Lok-Set packer at 4155' and COOH with packer and 132 jts. of 2-7/8" TK-70 IPC injection tubing.
NOTE: Tubing was installed new on 5/10/01.
5. TIH with sandline bailer to check for fill. If fill is encountered, move in and pick up tubing workstring and rig up reverse unit. Clean out fill as necessary. Circulate hole clean.
6. GIH with nickel plated IPC injection packer with on-off tool and pump out plug on 2-7/8" TK-70 IPC injection tubing. Test tubing to 5000 psig while RIH.
7. Set packer within 100' of 5-1/2" casing shoe @ 4222'.
8. Unlatch 2-7/8" tubing from on-off tool. RU pump truck and pump inhibited packer fluid, circulating out any kill fluids to test tank.
9. Latch back on to on-off tool. RU pump truck and circular chart and test casing/packer to 500 psig for 30 minutes. Send original circular chart to Celeste Dale in Odessa Regulatory group.
10. ND BOPE. NU injection wellhead.
11. RU pump truck to tubing and pump out bottom plug.
12. RDMO well service unit.
13. Place well on CO2 injection at initial rate of 500 Mscfd.

**CONOCOPHILLIPS
WELLBORE DIAGRAM
EVGSAU #2739-004W**

RKB @ 3948'
GL @ 3938'

17-1/4" Hole
13-3/8" 48 #/ft
Set @ 267'
Cmt w/ 250 sx
TOC est. @ Surface

12-1/4" Hole
9-5/8" 36 #
Set @ 1640'
Cmt w/ 615 sx cmt.
TOC @ 94'

4 Sqz. Perfs @ 1640' in 5-1/2"
Pump 250 sx. Cmt.
TOC @ Surface
(7" x 5-1/2" annulus)
Sept. 1980

8-3/4" Hole
7" 24#
Set @ 4196'
Cmt w/ 145 sxs.
TOC @ 3456'
(Calculated)

5-1/2" 15# Flush Jt. Csg.
Set @ 4222'
Cmt'd w/ 250 sxs
TOC @ Below 1640'
(estimated)

PBTD: 4580'
T.D.: 4597'

Date: Oct. 2, 2003

Lease and Well No.: EVGSAU 2739-004W
Location: 1980' FSL & 660' FWL
Sec. 27, T17S-R35E
County/State: Lea County, New Mexico
Field: East Vacuum Unit
RKB: 3948'
GL: 3938'
Producing Formations: San Andres/Grayburg
Spud Date: 1/4/1939
Completion Date:
API Number: 30-025-02898
Status: Active Water Injector

CASING DETAIL

| Size | Depth | Wt. | Grade | Conn. | Drift ID | Burst (psi) | Collapse (psi) | Tension | Rated By |
|--------|-------|-----|-------|-------|----------|-------------|----------------|---------|----------|
| 7" | 4196' | 24# | -- | -- | 6.241" | 5940 | 3770 | 557 | API |
| 5-1/2" | 4222" | 15# | C | -- | 4.825" | 5310 | 3540 | 371 | PPCo |
| | | | | | | 4810 | 4040 | 366 | API |
| | | | | | | 4510 | 3810 | 198 | PPCo |

TUBING AND PUMP

| | |
|---------|--|
| Tubing: | 2-7/8" TK-70 IPC Injection tubing & Lokset packer -- 5/10/01 |
| Rods: | |

STIMULATION HISTORY

| Date | Interval | Type | Gals | Diverted | MaxP | Avg P | ISIP | Down |
|------|----------|------|------|----------|------|-------|------|------|
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WELL HISTORY

| Date | Event |
|------|-------|
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SAN ANDRES FORMATION

6-1/4" Open Hole from 4220' to 4597' (377' of O.H. interval)