Submit 3 Copies To Appropriate District Office				
Onice	State of New Mexic	co	Form C	-103
	Energy, Minerals and Natural	Resource	rces Revised March 25	, 1999
1625 N. French Dr., Hobbs, NM 87240 District 11			WELL API NO. 30 025 06342	
81 1 South First, Artesia, NM 872 1 0	OIL CONSERVATION D	-	ON 5. Indicate Type of Lease	
<u>District II I</u> I 000 Rio Brazos Rd., Aztec, NM 8741 0	1220 S. St. Francis D		STATE X FEE	
District IV	Santa Fe, NM 8750	)5	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			8116131NM	
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) 1. Type of Well: Oil Well X Gas Well			7. Lease Name or Unit Agreement N	ame:
2. Name of Operator			8. Well No.	
Chuza Operating			4	
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702			9. Pool name or Wildcat Wildcat; Queen (Oil)	
4. Well Location				
		i. i		
Unit Letter <u>M 2970'</u>	feet from the South	line a	and <u>990'</u> feet from the West	_line
Section <sup>2</sup>	Township 21S Range	e 37E	NMPM Lea County	
	Elevation (Show whether DR, F			
3493'	DF	-		
	•	re of N	Notice, Report or Other Data	
NOTICE OF INTEN			SUBSEQUENT REPORT OF:	
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			TEST AND	
COM	IPLETION	EMENT	IJOB	
OTHER:		THER:		X
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12. Describe proposed or completed oper of starting any proposed work). SEE	ations. (Clearly state all pertine RULE 1103. For Multiple Con	ent details npletions	is, and give pertinent dates, including estimated s: Attach wellbore diagram of proposed comple	date tion
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