Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO. 30-025-21382

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1845

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
East Vacuum GB/SA Unit Tract 3440

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well Number 010

2. Name of Operator ConocoPhillips Company

9. OGRID Number

3. Address of Operator 4001 Penbrook St., Odessa, TX 79762

10. Pool name or Wildcat
Vacuum GB/SA

4. Well Location
Unit Letter N : 940 feet from the South line and 1650 feet from the West line
Section 34 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3929' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPLETION [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER: Add Perfs [X]		OTHER: [ ]	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
NOTE: Procedure is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey D. Linder TITLE HSE/Regulatory Assistant DATE 03/08/2004

Type or print name Stacey D. Linder E-mail address: Telephone No.

(This space for State use)

APPPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 23 2004

Conditions of approval, if any:

RECOMMENDED PROCEDURE:

1. Test anchors as required.

2. Hold safety meeting & MIRU Well Service Unit.

3. POOH with rods and insert pump.

4. MIRU pump truck and kill well. Ensure well is dead. ND wellhead. NU Class Two Hydraulic BOPE.

5. POOH with 144 jts. (+/- 4570') of 2-3/8" J-55 production tubing.

6. GIH with bit and casing scraper on 2-3/8" production tubing and clean out wellbore to PBTD at 4614' POOH.

7. MIRU Schlumberger Electric Wireline Services to run depth control log and perforate well. RU full lubricator shop tested to 1000 psig. GIH with Gamma Ray / CCL and log 800' minimum logging interval starting at PBTD at approx. 4614'. Correlate depth control log to Gamma Ray curve on Schlumberger's "FR-FS Moveable Oil Plot Log" dated 03/20/65. POOH with Gamma Ray / CCL. GIH with 4" casing gun loaded with 22.7 gram charges at 2 SPF on 90 degree phasing. Perforate the San Andres formation as follows:

   4599'- 4614' 15' 30 Holes 2 SPF

   POOH with perforating gun and RDMO Schlumberger Wireline.

8. GIH with 2-3/8" production tubing and RTTS packer. Test tubing to 5000 psig while GIH. Set packer at +/- 4500'.

9. Move in and set open top pit or test tank for flowback / swabbing.

10. MIRU Schlumberger to acidize San Andres perforations with 2000 gallons of 15% HCL acid down 2-3/8" tubing at 4-6 BPM. Test surface lines to 5000 psig. Open packer bypass and circulate acid down to packer, then close bypass. Limit surface pressure to 5000 psig. Space out rock salt diverter evenly throughout treatment. Flush acid to bottom perforation with 20+ bbls of fresh water.

    Acid to contain the Following Additives per 1000 gallons of Acid:

15% HCL	Acid
4.0 gpt A-264	Corrosion Inhibitor
5.0 gpt L-58	Iron Reducer
10 gpt U-42	Iron Sequestering Agent
5.0 gpt W-54	Non-Emulsifier

11. Flow back well until it dies. Swab back load and swab test well. POOH with packer and tubing.

12. GIH with 2-3/8" production tubing and API seating nipple to +/- 4570'

13. ND BOPE.

14. GIH with rods and downhole pump design per the attached Pre-Pull report dated 2/4/04.

15. Place well on production and monitor production rates.

16. RDMO Well Service Unit.