

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-31728</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Injection</u>	7. Lease Name or Unit Agreement Name:  <u>Vacuum Glorieta West Unit</u>
2. Name of Operator <u>Chevron U.S.A. Inc.</u>	8. Well No. <u>51</u>
3. Address of Operator <u>15 Smith Road - Midland, Texas 79705</u>	9. Pool name or Wildcat <u>Vacuum Glorieta</u>
4. Well Location  Unit Letter <u>A</u> : <u>24</u> feet from the <u>North</u> line and <u>101</u> feet from the <u>East</u> line  Section <u>35</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4009' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Squeeze Lower Perfs; Add Upper Perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Summarized Procedure:

- TOH with 2-3/8" Duoline tubing.
- TIH with 5-1/2" cement retainer to 5866'. Test casing to 500#.
- Cement squeeze with approximately 100 sacks Class 'C' with fluid loss followed by 100 sacks Class 'C' cement. Sting out of retainer and reverse circulate.
- TIH with 4-3/4" bit. Drill out retainer and cement to 5970'. TOH.
- Perforate 5-1/2" casing from 5852-5948' (2 JSPP, 120 degree phasing).
- TIH with 5-1/2" packer to 5805'. Acidize Glorieta perforations (5852-5948') with 6000 gallons 15% NEFE HCl acid and 1600# salt block.
- TIH with 5-1/2" injection packer and 2-3/8" Duoline tubing. Return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 03-11-04

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Lucy W. Wink DATE MAR 23 2004  
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER