

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-31871 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-3196 |
| 7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit |
| 8. Well No. 63 |
| 9. Pool name or Wildcat Vacuum Glorieta |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection | 2. Name of Operator Chevron U.S.A. Inc. |
| 3. Address of Operator 15 Smith Road - Midland, Texas 79705 | 4. Well Location Unit Letter H : 1340 feet from the North line and 1090 feet from the East line Section 35 Township 17-S Range 34-E NMPM County Lea |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4010' GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **Squeeze Lower Perfs; Add Upper Perfs** ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Summarized Procedure:

- TOH with 2-3/8" Duoline tubing.
- TIH with 5-1/2" cement retainer to 5796'. Test casing to 500#.
- Cement squeeze with approximately 100 sacks Class 'C' with fluid loss followed by 100 sacks Class 'C' cement. Sting out of retainer and reverse circulate.
- TIH with 4-3/4" bit. Drill out retainer and cement to 5944'. TOH.
- Perforate 5-1/2" casing from 5840-5916' (2 JSPF, 120 degree phasing).
- TIH with 5-1/2" packer to 5792'. Acidize Glorieta perforations (5840-5916') with 5000 gallons 15% NEFE HCl acid and 1300# salt block.
- TIH with 5-1/2" injection packer and 2-3/8" Duoline tubing. Return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 03-11-04

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 11-2-04
Conditions of approval, if any: