Submit 3 Copies To Appropriate District Office District I	State Energy, Minera			Form C-103 Revised June 10, 2003					
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSE		WELL AI	PI NO. 30-02:	5-32063				
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE X FEE								
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil & Gas Lease No.				
87505				B-1400-3					
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)		EEPEN OR P	LUG BACK TO A	Tract 336	6	greement Name t			
1. Type of Well: Oil Well X Gas Well	Other			8. Well N	umber 001				
2. Name of Operator ConocoPhilli	ne Company			9. OGRID) Number		1		
3. Address of Operator 4001 Per	<u> </u>	79762		10. Pool n	name or Wildcat		-		
4. Well Location				<u> </u>			┪		
Unit Letter E :	feet from t	he North	line and	1080	feet from the _V	Vest line			
Section 33	Township		lange 35-E	NMPM	County	/ Lea	╛		
	11. Elevation (Show 3974'		R, RKB, RT, GR, e	etc.)					
12. Check A NOTICE OF IN PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	Appropriate Box to TENTION TO: PLUG AND ABANDO CHANGE PLANS		SUI REMEDIAL WO	BSEQUENT RK	T REPORT O ☐ ALTERI	NG CASING	_		
			CASING TEST.		ABAND	ONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	AND					
OTHER: Plug Back		<u>X</u>	OTHER:				_		
 Describe proposed or comp of starting any proposed we or recompletion. 	leted operations. (Clea ork). SEE RULE 1103.	rly state all For Multip	pertinent details, a ble Completions: A	nd give pertind Attach wellbor	ent dates, includ e diagram of pro	ing estimated dat posed completio	te m		
NOTE: Plug Back Procedure and	d Wellbore Diagram At	ttached			(3) OS		·		
					TE OST OST	E STEEL GOOD			
I hereby certify that the information	above is true and comp	lete to the b	est of my knowled	ge and belief.			-		
SIGNATURE Tarry	Kinder	_TITLE_H	ISE/Regulatory As	sistant	DATE	03/08/2004			
Type or print name Stacey D. Linder	•	E-mail ac			Telephone 1	No.	_		
(This space for State use)	, , , -1	MA F	IELD REPRESENT	ative II/Staf	F MANAGER	MAR 2 a an	۸.		
APPPROVED BY Jany L. Conditions of approval, if any). Wink	_TITLE			DATE_	MAR 2 3 200	j4		

RECOMMENDED PLUG BACK PROCEDURE:

- Test anchors as required.
- 2. MIRU slick line unit. RU full lubricator shop tested to 1000 psig. GIH and retrieve tubing chokes as follows:
 - a. 0.50" oriface choke set at 1000'
 - b. 0.75" oriface choke set at 2000'
 - c. 0.875" oriface choke set at 3000'

RDMO slick line unit.

- 3. Hold safety meeting & MIRU Well Service Unit.
- 4. MIRU pump truck and kill well. Ensure well is dead. ND wellhead. NU Class Two Hydraulic BOPE.
- 5. Unseat packer at 3967' and POOH with 2-7/8" production tubing, packer, and 200' of 2-7/8" tailpipe.
- 6. RIH with gauge ring for 5-1/2" 15.5# casing on sand line to +/- 4560'. POOH. RIH with bit & scraper on 2-7/8" production tubing if required.
- 7. MIRU Electric Wireline Services to run wireline set 5-1/2" CIBP. RU full lubricator shop tested to 1000 psig. GIH with CCL & 5-1/2" wireline set CIBP. Correlate depth to casing collars on Halliburton's "Acoustic Cement Bond Log" dated 10/27/93. Set CIBP between 4472' and 4495'. (Isolate perfs 4495'- 4521'). POOH with electric line.

RDMO Wireline Service.

- 8. GIH with 2-7/8" production tubing, seating nipple, and TAC. Place end of tubing at +/- 4455'.
- 9. Swab test well.
- 10. Artifical lift method and design will be determined pending results of swab testing.

CONOCOPHILLIPS **WELLBORE DIAGRAM** EAST VACUUM GRAYBURG / SAN ANDRES UNIT #3366-001

RKB @ 3959' GL@ 3946'

12-1/4" Hole

Set @ 1575' Cmt w/ 800 sx cmt. Circ. 150 sx TOC @ Surface

8-5/8", 24# K-55 ST&C

Date:

Febr. 23, 2004

Lease and Well No.:

EVGSAU #3366-001

Location:

1560' FNL & 1080' FWL Sec. 33, T17S-R35E

County/State:

Lea County, New Mexico

Field:

<u>Vacuum</u> 3959'

RKB:

3946'

GL: **Producing Formations:**

Glorieta

Spud Date:

10/1/1993

Completion Date: API Number:

11/1/1993

30-025-32063

Status:

Shut in Producer

CASING DETAIL									
Size	Depth	Wt.	Grade	Conn.	Drift ID	Burst (psi)	Collapse (psi)	Tension	Rated By
8-5/8"	1575	24#	K-55	8rd	7.972	2950	1370	263	API
						2760	1290	176	PPCo
5-1/2"	4825'	15.5#	K-55	8rd	4.825"	4810	4040	222	API
			1		1 1	4510	3810	131	PPCo

STIMULATION HISTORY								
Date	Interval	Type	Type Gals		MaxP	Avg P	ISIP	Down
·								
	<u> </u>							
							12	
	<u> </u>					4		

	WELL HISTORY	·····
Date	Event	

7-7/8" Hole 5-1/2" 15.5# K-55 LT&C Set @ 4825' Cemented w/1100 sxs Circ. 50 sxs to surface

TOC @ Surface



T.D.: 4825'

3967' -- Packer -- Set 2/12/96

SAN ANDRES PERFORATIONS

4367'- 4382' - 2 SPF / 30 Holes 4397'- 4452' - 2 SPF / 110 Holes

4460'- 4472' - 2 SPF / 24 Holes

4495'- 4521' - 2 SPF / 52 Holes

4555' -- RBP w/ Blanking Plug -- set on 3/31/95

4599'- 4593' - 2 SPF / 68 Holes

4598' -- CIBP set on 2/9/95 4603'- 4634' - 2 SPF / 62 Holes

TOTAL: 346 Holes

