Office			of New Mexico		Form C-103 Revised March 25, 1999	
<u>District I</u> 1625 N. French Di	Energy, Minerals and Natural Resources 5 N. French Dr., Hobbs, NM 88240			rai Resources	WELL API NO.	
District II 1301 W. Grand Av	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIV			DIVISION	30-025-36378	
District III		1625 N. French Drive			5. Indicate Type of Lease STATE FEE	
District IV				240		Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					DC HARDY	
PROPOSALS.) 1. Type of Well:						
Oil Well Gas Well Other						
2. Name of Operator APACHE CORPORATION					8. Well No.	
3. Address of Operator					9. Pool name or Wildcat	
6120 South Yale, Suite 1500 Tulsa, OK 74136 4. Well Location					PENROSE SKELLY; GRAYBURG	
Unit Letter O: 990 feet from the SOUTH line and 2310 feet from the EAST line						
Sectio	n: 20	Township: 21S	Range	: 37E	NMPM	County: LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3490 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON						
PULL OR ALTER CASING MULTIPLE CASING TEST AN COMPLETION CEMENT JOB						* Company Control of Property
OTHER:				OTHER: SPUD, S	URF. CSG., TD, LO	OG, PROD. CSG.
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or						
recompilation.						
3/5/04	9:00 AM - NOTIFY NMOCD INTENT SPUD. SPUD 12 1/4" HOLE. DRILL & SURVEY TO 400'. RIH 9 JTS. 403.19'8-5/8".24\$, 155 ST&C CSG. W/ 5 CENTRALIZERS. BJ CMT SHOE @ 400 W/ 325 SX CLASS C + 2% CACL + .125#/SX CF = 78 BBL\$\(\sqrt{4}.8\)# \$\(\sqrt{2}\)\(\sqrt{4}.8\)# \$\(\sqrt{2}\)\(\sqrt{1.35}\) YIELD - DISPLACE PLUG TO 370 W/ 23 BFW - CIRC. 104 SX. CMT. TO PIT.					
3/6/04 - 3/11/04	DRILL & SURVEY FR					000
3/12/04	HALLIBURTON RAN	BOREHOLE COMPENSATE	D SONIC LO	OG 4294-3300; DUAL L	ATEROLOG MICRO-	SPHERICALLY FOCUSED LOG
4340-3300; DUAL-SPACED NEUTRON SPECTRAL DENSITY LOG 4269-200. RIH 97 JTS 4359.34 5 12 17# K65 11 C CSG. W 16 CENTRALIZERS. BJ CMT. SHOE @ 4350 - FC @ 4302 W/ 600 SX 50:50 POZ W/ 10% GEL + 5% SALT 1.125#/SX CM 1.26 BBLS. 11.8#/ SLURRY W/ 2.44 YIELD & 300 SX 50:50 POZ W/ 2% GEL + 5% SALT = 69 BBLS. 14.2# SLURRY W/ 1.29 YIELD - PLUG BUMPED & 2/						
	SLURRY W/ 2.44 YIEI HELD - CIRC. 153 SX.	LD & 300 SX 50:50 POZ W/ 2 CMT. TO PIT - DISPLACE V	% GEL + 5% V/ 2% KCL \	5 SALT = 69 BBLS. 14.2 WATER.	# SLURRY W/1,29 Y	IELD - PEUG BUMPED &
	RELEASE RIG @ 4:00	PM 3/12/2004			1.5	÷>, (0 ¹ 6)
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Mc Lausen TITLE Drilling Tech. DATE 3 15 04						
Type or print name Michelle L. Hanson Telephone No. 918-491-4980						
(This space for State use)						
APPPROVED BY LOUIS TITLE DATE HAN AGER 2 3 2004 Conditions of approval, if any:						
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