New Mexico Oil Conservation Division, District I 1625 N. French Drive Hobbs, NM 88240

Form 3160-3 (September 2001)				OMB No.	PPROVED 1004-0136	
UNITED STATES					uary 31, 2004	
DEPARTMENT OF THE INTERIOR				5. Lease Serial No.		
BUREAU OF LAND MANAG				<u>NM-19142</u>		<u> </u>
APPLICATION FOR PERMIT TO DRILL OR REENTER				6. If Indian, Allottee or Tribe Name		
1a. Type of Work: DRILL É REENTE	R	- <u> </u>		7. If Unit or CA Agre	ement, Nam	e and No.
1b. Type of Well: 🔲 Oil Well 🔲 Gas Well 🔀 Other	X :	Single Zone 🔲 Multi	ple Zone	8. Lease Name and W Rio Blanco "4"		32724 m No. 2
2. Name of Operator				9. API Well No.		
Robert E. Landreth 25827	.	· · · · · · · · · · · · · · · · · · ·		30-025-34605		
3a. Address 505 N. Big Spring, Ste. 507	3b. Phone M	lo. (include area code)	10. Field and Pool, or Exploratory			
Midland, Texas 79701	(432) 68	4-4781		Undesignated		
4. Location of Well (Report location clearly and in accordance with		uirements.*)		11. Sec., T., R., M., or	Blk. and Sur	vey or Area
At surface660' FSL & 660' FWL of Section 4 (M)	1			Sec. 4, T23S-	R34E	
At proposed prod. zone		·		N.M.P.M.	1 (0 - C,	
14. Distance in miles and direction from nearest town or post office* 20 miles West of Jal, NM				12. County or Parish Lea County	13	3. State NM
15. Distance from proposed*	16. No. of Acres in lease 17. Space		17. Spacin	ing Unit dedicated to this well		
location to nearest property or lease line, ft.		-				
(Also to nearest drig. unit line, if any) 660'		160	NA NA			
18. Distance from proposed location*	19. Proposed Depth 20. BLM/I			BIA Bond No. on file		
to nearest well, drilling, completed, applied for, on this lease, ft. NA		6116',	· ·	2925 1617 18 19	20272	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approx	imate date work will sta	rt*	23 Estimated duration	<u></u>	<u></u>
3419' GL		March 23, 2	004	10 Days	`````````````````````````````````````	2
	24. Att	chments		12 . 2 . 100	<u> </u>	12
The following, completed in accordance with the requirements of Onshor	e Oil and Ga	Order No.1. shall be att	ached to this	fram.	ter	<u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>
				In the set	205	
 Well plat certified by a registered surveyor. A Drilling Plan. 		4. Bond to cover the	he operation	as unless covered by an	stisting bon	d on file (see
S		Item 20 above). 5. Operator certifica	ation	650	- 	6 /
3. A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office).	Lands, the	6. Such other site authorized office	specific info	ormation and/or plans as	may be rec	quired by the
25. Signature	Name	(Printed/Typed)			Date	
W. Kurt Linkbeiner		V. Kurt Finkbeine	۰r	1		A ·
Title L		V. INDET TIMOCITE	71		1/23/200	4
Operations Engineer						
pproved by (Signature) ISI JOE G. LARA	Nam	(Printed/Typed)	IOE G.		Date MAR	1 2 2004
itle	Offic	the second se		Man 768 147%		
FIELD MANAGER	1	O A DI	SBAD		EICE	
Application approval does not warrant or certify the the applicant holds le perations thereon. Conditions of approval, if any, are attached.	gal or equitat	le title to those rights in	the subject I	PROVAL FO	the applicant R 1	t to conduct
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it	a crime for a		1			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. and willfully to make to any department or agency of the United

*(Instructions on reverse)

Approval subject to General requirements and Special stipulations ATTACHED

DISTRICT 'I P. O. Box 1980 Hobbs, NM 88241-1980

DISTRICT II P. O. Drower DD Artesio, NM 88211-0719

DISTRICT III

1000 Rio Brozos Rd. Aztec, NM 87410

DISTRICT IV P. O. Box 2088

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

instructions on back

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe. New Mexico 87504-2088

AMENDED REPORT

JOB #61961 / 46 SW / V.H.B.

Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT * Pool Code NEW: NA API Number ³ Pool Name NEW: UNDESIGNATED 71920 025-4605 2 North Bell Lake - Morrow Property Code Property Name Yeli Number 23743 **RIU BLANCO "4" FEDERAL** 2 'OGRID No. * Operator Name NEW: ROBERT E. LANDRETH Elevation SANTA FE ENERGY RESOURCES, INC. 3419 20305 SURFACE LOCATION UL or lot no. Section Township Range Lot Ids Feet from the North/South line Feet from the East/West line County М 4 23 SOUTH 34 EAST, N.M.P.M. 660' SOUTH 660' WEST LEA **"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE** UL or let no. Section Township Bange Lot ida |Feet from the North/South line |Feet from the East/West line County 12 Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code 13 Order No. 320 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 10. Growing Signature ٩Ì tunser Printed Nam James P. "Phil" Stinson r Santa Fe Energy R-11171 130/99 22-99 OR CERTIFICATION certify that the well shown on this plat was om field notes of octual made by me or under ervision, and that the true and correct to the ny belief. rvey LNUARY, 8 ... 1999 A State of the sta and Seal id LUCO 12128 3 **6** 5 660 Ξ¥. UT 0 660 ROGER M. HORPHINESS PRIMIT

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

Robert E. Landreth accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

LEASE NO:

NM-19142

LEGAL DESCRIPTION:

SW/4 Section 4, T-23-S, R-34-E Lea County, New Mexico

FORMATION(S):

All

BOND COVERAGE:

\$25,000

BLM BOND FILE:

NM2925

Robert E. Landreth By:

Robert E andreth Owner

Date: January 23, 2004

STATEMENT OF SURFACE OWNER/OPERATOR AGREEMENT

RIO BLANCO "4" FED COM NO. 2 Section 4, T-23-S, R34-E Lea County, New Mexico

Mr. Jim Keller, 1021 CR CC, Oakley, Kansas 67748 is the surface owner of all the lands that will be used for the location and access road to re-enter the Rio Blanco "4" Fed Com No. 2. Robert E. Landreth through his agent and co-working interest owner, EGL Resources, Inc., has reached an agreement with Mr. Keller as to the requirements for the protection of surface resources and reclamation of disturbed areas and/or damages in lieu thereof.

By:

Robert E. Landreth Owner

Date: January 23, 2004

DRILLING PROGRAM

ROBERT E. LANDRETH RIO BLANCO "4" FED COM NO. 2 660' FSL & 660' FWL, Section 4, T-23-S, R34-E Lea County, New Mexico

The operator proposes to reenter this well, drill out cement plugs and complete in the open hole interval from 5061' to 6116'. The well will then be utilized for saltwater disposal. In conjunction with Form 3160-3, Application for Permit to Reenter Robert E. Landreth submits the following items of pertinent information in accordance with Onshore Oil & Gas Order No. 1, and with all other applicable Federal and State regulations.

1. Geologic Name of Surface Formation: Alluvium

2. Estimated Tops of Significant Geologic Markers:

Total Depth	6,116'
Delaware	5,000'
Capitan Reef Porosity	4,290'
Salado	1,855'
Rustler	1,540'

3. The estimated depths at which water, oil or gas formations are expected:

No water, oil or gas should be encountered in this reentry. Casing is set @ 5,061', and the open hole interval that will be completed for water disposal (5061' - 6116'), did not have any shows when it was originally drilled.

4. Proposed Casing Program: (Existing) See Exhibit "A"

5. **Pressure Control Equipment:**

A Blow-out Preventer rated to 3,000 psi WP will be installed on the 9 5/8" casing and operational to drill out the interval from the surface to 6116'. The casing and BOP will be tested before drilling out cement plugs. The BOP will be tested daily. See Exhibit "B"

6. Proposed Cementing Program: (None)

The existing casing that has already been cemented in place will be utilized. The completion for water disposal will be in the open hole interval from 5061' to 6116'. See Exhibit "C".

7. **Mud Program:**

Fresh water will be used to drill out the cement plugs and to clean-out the open hole interval from 5061' -6116'. It is not anticipated that any additives will be required for the clean-out fluid.

8. Testing, Logging and Coring Program: None Planned

9. Abnormal Conditions, Pressures, Temperatures & Potential Hazards:

No abnormal conditions, pressures, temperatures or potential hazards are anticipated. No hydrogen sulfide or other hazardous gases are anticipated based on the drilling history of this well.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

ROBERT E. LANDRETH RIO BLANCO "4" FED COM NO. 2 660' FSL & 660' FWL, Section 4, T-23-S, R34-E Lea County, New Mexico

This plan is submitted as an attachment to Form 3160-3, Application for Permit to Reenter, covering the above described well.

1. Existing Roads

- A. Exhibit "D" is a topographic map which shows the location of the old wellsite and access road as well as existing roads in the vicinity. The proposed location is situated approximately 20 miles west of Jal, New Mexico.
- B. Exhibit "E" is a Lea County Road Map that shows the existing roads in the general area of the proposed Reentry.
- C. Directions: From the intersection of State Hwy 128 & CR-21, follow CR-21 North 8.0 miles and then back East 1.7 miles, turn North and go 0.1 mile to the plugged and abandoned well.

2. Planned Access Road

- A. Exhibit "F" shows the old access road and the wellsite as they were originally staked and built.
- B. The old access road will be restored and will be approximately 500' in length lying in a north-south direction from the point of origin to the edge of the pad.
- C. The reconstructed road will be crowned and ditched to a 14' wide travel surface with a 30' right-of-way. At the point or origin, adjacent to CR-21, additional width will be provided to allow heavy trucks and equipment to turn.
- D. The gradient on all roads will be less than 1.00%.

E. No turnouts will be needed.

- F. If needed, the road will be surfaced with a minimum of 6" of compacted caliche. The ripped material along the old access road will be used, and if necessary additional material will be obtained from a local source.
- G. Culverts should not be required in the access road.
- H. Fence cuts will not be required; therefore, no gates or cattleguards will be installed.

3. Location of Existing Wells Within a One-Mile Radius

- A. Water wells none in immediate vicinity.
- B. Disposal wells none known.
- C. Drilling wells None.
- D. Producing wells as shown on Exhibit "G".
- E. Abandoned wells As shown on Exhibit "G".

Rio Blanco "4" Fed Com No. 2 Multi-point Surface Use and Operations Plan Page Two

4. Location of Existing and/or Proposed Facilities

A. After completion and evaluation of the Rio Blanco "4" Fed Com No. 2 as a water disposal well, Robert E. Landreth will furnish maps or plats showing "On Well Pad Facilities" and "Off Well Pad Facilities" (if needed) on a Sundry Notice, Form 3160-5, before construction of these facilities starts.

5. Location and Type of Water Supply

A. It is planned to drill out cement plugs and clean out the well with fresh water. The water will be hauled to the location by truck over existing roads and the Planned Access Road described in item 2 above. It will be obtained from commercial sources.

6. Sources of Construction Materials

A. Any caliche required for construction of the drilling pad will be obtained from the original drill site or from a local source. If additional material is needed, it will be transported over existing roads and the Planned Access Road described in Item No. 2 above.

7. Methods of Handling Waste Disposal

- A. Cement cuttings and drilling mud will be disposed of in the workover pit.
- B. Fluids will be allowed to evaporate in the workover pit until the pit is dry enough for backfilling. In the event fluids will not evaporate in a reasonable period of time, they will be transported by tank truck to a State approved disposal site.
- C. No water is expected to be produced during the reentry operation.
- D. No oil is expected to be produced during the reentry operation.
- E. A "Porta John" will be provided for the workover rig crews. This will be properly maintained and removed after operations are completed.
- F. Trash, waste paper, garbage, and junk will be collected in trash containers and disposed of in an approved waste facility such as a land fill. The trash containers will be constructed to contain and prevent the scattering of material by the wind.
- G. All trash and debris will be removed from the wellsite within 30 days after finishing reentry and/or completion operations.

8. Ancillary Facilities

A. No camps or airstrips will be constructed.

Rio Blanco "4" Fed Com No. 2 Multi-point Surface Use and Operations Plan Page Three

9. Wellsite Layout

- A. Exhibit "H" shows the proposed wellsite layout.
- B. A steel pit will be used in the active circulation system..
- C. The workover pit will be lined with a polyethylene liner that will be 6 mils in thickness. The pit liner will extend a minimum of 2' over the pit walls so that it can be anchored down.
- D. The workover pit will be fenced on three sides with four strands of barbed wire during reentry and completion operations. When reentry operations have been completed, the fence will be torn down. The workover pit and those areas of the location not essential to salt water disposal facilities will be reclaimed and seeded per BLM requirements.

10. Plans for Restoration of Surface

Rehabilitation of the workover pit will start in a timely manner after all reentry operations cease. The workover pit will be allowed to dry properly, or fluid will be removed and disposed of in the manner as previously noted in Item No. 7B. The pit area will then be leveled and contoured to conform to the original and surrounding area. After the area has been shaped and contoured, topsoil will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

The previously noted procedures will apply to those areas that are not required for salt water disposal facilities. No more of the old drilling pad will be restored than the surface area required for reentry operations and salt water disposal facilities.

11. Other Information

- A. The topography is relatively flat. The topsoil adjacent to the old access route and wellsite pad is sand. Vegetation is moderately sparse and consists of mesquite, shinnery oak and prairie grasses.
- B. The surface ownership at the well location and of the lands that the access road will cross is privately owned by Jim Keller, 1021 CR CC, Oakley, Kansas 67748.
- C. The land is used for oil and gas production and livestock grazing.
- D. An archaeological survey was conducted for the original location and access road. A copy of this report is on file with the BLM.
- E. There are no buildings of any kind in the area.

Rio Blanco "4" Fed Com No. 2 Multi-point Surface Use and Operations Plan Page Four

12. Operator's Representative

A. The field representative responsible for assuring compliance with the approved surface use plan is:

W. Kurt Finkbeiner Operations Engineer Robert E. Landreth 505 N. Big Spring, Suite 507 Midland, Texas 79701 432/684-4781

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed reentry site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Robert E. Landreth and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Name:

Kurt Finkbeiner

Title:

Operations Engineer

Date:

January 23, 2004

EXHIBIT "A" Robert E. Landreth Rio Blanco "4" Federal Com No. 2 660' FSL & 660' FWL, Sec. 4, T23S,R34E (M) Lea County, New Mexico Spud Date: 7-02-99 Plug Date: 8-29-99

Plug Size & Depth	Esixting Casing & Cement Plugs	Bit	Casing	Depth	Cement
10 sks. Surface - 20'					
50 sks. 609'-750'		26"	20"	697'	1200 sks.
50 sks. 2112'-2262'		17 1/2"	13 3/8"	2220'	1125 sks.
			-		
	(
			DV Tool	3423'	950 sks. 2nd Stage
					•
100 sks. 4950' (tagged)-5111'		12 3/4"	9 5/8"	5061'	575 sks
					1st Stage
75 sks. 6116'-6350' 7" csg cut @ 6287'				6399'	TOC by temp. sur
50 sks. 8255'-8519'					
50 sks. 10,270'-10,535'					
CIBP @ 11,850' Capped with 75 sks. cmt. to 11,443'		8 3/4"	7"	11,886'	1000 sk
65 sks. 12,080'-12,280'	a contraction				
65 sks. 12,700'-13,070'		6 1/8'		13,335'	т



EXHIBIT "C" Robert E. Landreth Rio Blanco "4" Federal Com No. 2 660' FSL & 660' FWL, Sec. 4, T23S,R34E (M) Lea County, New Mexico Spud Date: 7-02-99 Plug Date: 8-29-99

Plug Size & Depth	Proposed Completion For Water Disposal	Bit	Casing	Depth	Cement
		26"	20"	697'	1200 sks.
		17 1/2"	13 3/8"	2220'	1125 sks.
	(b, 8, 0) (b, 8, 0) (c, 8, 0) (c, 0, 0)		DV Tool	3423'	950 sks. 2nd Stage
9 5/8" LOK-SET Packer & 2 7/8" IPC tbg. set @ ± 5000' Disposal Interval: 5061' - 6116'		12 3/4"	9 5/8"	5061'	575 sks. 1st Stage
75 sks. 6116'-6350' 7" csg cut @ 6287'				6399'	TOC by temp. sur.
50 sks. 8255'-8519' 50 sks. 10,270'-10,535'					
CIBP @ 11,850' Capped with 75 sks. cmt. to 11,443' 65 sks. 12,080'-12,280'		8 3/4"	7"	11,886'	1000 sks
65 sks. 12,700'-13,070'		6 1/8"		13,335'	тс





EXHIBIT "E" Lea County Road Map of the General Area Offsetting the Proposed Reentry

ROBERT E. LANDRETH RIO BLANCO "4" FED COM NO. 2 660' FSL & 660' FWL, Section 4, T-23-S, R34-E Lea County, New Mexico



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